



Eversource Energy  
P.O. Box 330  
Manchester, NH 03105-0330  
(603) 634-2261

**Dominick Brescia**  
Manager, Revenue Requirements  
E-Mail: [Dominick.brescia@eversource.com](mailto:Dominick.brescia@eversource.com)

November 25, 2025

Mark W. Dell'Orfano, Interim Chairman  
New Hampshire Public Utilities Commission  
21 S. Fruit St., Suite 10  
Concord, NH 03301-2429

Re: Chapter PUC 300 Rules for Electric Service  
Part PUC 308 Forms Required by all Utilities  
Form F-1 Quarterly Report Filing

Dear Chairman Dell'Orfano:

Public Service Company of New Hampshire d/b/a Eversource Energy (Eversource) is submitting the following pursuant to the requirements of Chapter Puc 305.05 Rules for Electric Service:

An original of Eversource's NHPUC Form F-1 consisting of three schedules: Calculation of Per Books Rate of Return, Current Cost of Capital, and Sales by Customer Class and supporting detail for the 12-month period ending September 30, 2025. An index of the Form F-1 is included for your convenience.

Please note that the Company has made changes to the reporting categories on Schedule 3 page 3, as the Small commercial and industrial category has been changed to "Commercial" and the Large commercial and industrial category has been changed to "Industrial." This change in reporting categories has been made to more closely reflect the categories reported in the FERC Form-1 Report. These same changes in reporting categories have been made retrospectively to cover Q1 2025 and Q2 2025 as well.

This report is being submitted through the NHPUC Electronic Report Filing system only.

If you should have any questions, please feel free to contact me.

Very truly yours,

Dominick Brescia  
Manager, Revenue Requirements

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**NHPUC Form F-1**

**Third Quarter 2025**

**INDEX**

**Schedule 1 - Calculation of Per Books Rate of Return (3 pages)**

**Schedule 2 - Current Cost of Capital (1 page)**

**Schedule 3 - Sales by Customer Class (4 pages)**

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 1**

**CALCULATION OF PER BOOKS RATE OF RETURN**

**(Thousands of Dollars, Excluding Percentage Data)**

**Twelve Months Ending: September 30, 2025**

	Distribution	Retail Transmission	Transmission (1)	Stranded Costs	Generation/ Default Energy Service/ Eliminations	Total Company	Reference
1 Net Operating Income (2)	130,284	(725)	178,742	7,364	4,266	319,932	Schedule 1, Page 2, Line 21
2 5 Qtr. Average Rate Base	1,847,988	(11,332)	2,203,530	(3,029)	-	4,037,156	Schedule 1, Page 3, Line 12
3 <b>Rate of Return (ROR)</b>	<b>7.05%</b>	<b>N/A</b>	<b>8.11%</b>	<b>N/A</b>	<b>N/A</b>	<b>7.92%</b>	Line 1 / Line 2
4 Less: Short-Term and Long-term Debt (3)	1.75%		1.75%			1.75%	Schedule 2, Page 1, Line 26
5 Equity Component of Rate of Return	5.30%	N/A	6.36%	N/A	N/A	6.17%	Line 3 - Line 4
6 Equity Percentage--Debt to Equity Ratio	58.84%		58.12%			58.84%	Schedule 2, Page 1, Line 21
7 <b>Return on Equity (ROE)</b>	<b>9.01%</b>	<b>N/A</b>	<b>10.94%</b>	<b>N/A</b>	<b>N/A</b>	<b>10.49%</b>	Line 5 / Line 6

8 Amounts shown above may not add due to rounding.

9 (1) PSNH's Transmission segment (6T) provides wholesale transmission services and is regulated by the FERC. The ROE for transmission is unrelated to the ROE for PSNH distribution as the transmission ROE is a product of exclusive federal jurisdiction, and not considered in New Hampshire state rate cases nor included in distribution base rates.

10 (2) Distribution Net Operating Income includes an after-tax pro forma adjustment of \$5.8m related to the non-recurring recoupment amount per Order No. 28,170 in Docket No. DE 24-070.

11 (3) Long Term Debt only for Transmission business segment

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

OPERATING INCOME STATEMENT (1)

(Thousands of Dollars)

Twelve Months Ending: September 30, 2025

	Distribution	Retail Transmission	Transmission	Stranded Costs	Generation/ Default Energy Service/ Eliminations (2)	Total Company
1 Operating Revenues	527,166	289,626	415,975	116,313	(7,785)	1,341,295
2 Operating Expenses						
3 Production Expenses	100	245	-	(3,764)	239,237	235,818
4 Transmission Expenses	0	290,372	35,039	-	(266,228)	59,183
5 Distribution Expenses	102,271	1	(48)	3,084	834	106,142
6 Customer Accounting	30,821	-	(0)	47,909	4,148	82,878
7 General Administrative	64,566	-	28,091	(6,539)	(1,003)	85,115
8 Other	-	-	-	-	-	-
9 Sub-Total	197,758	290,618	63,082	40,690	(23,012)	569,136
10 Depreciation	105,508	-	68,989	-	-	174,497
11 Amortization of Depletion of Utility Plant	267	-	35	-	-	302
12 Regulatory Debits	(2,642)	-	(49)	71,457	10,961	79,727
13 Pro Forma Adjustment (3)	5,781	-	-	-	-	5,781
14 Regulatory Credits	-	-	-	-	-	-
15 Taxes Other Than Income Taxes	53,421	-	52,439	-	-	105,860
16 Federal Income Taxes	18,156	(1,425)	27,154	2,992	-	46,877
17 Income Taxes - Other	10,750	(550)	8,409	1,155	-	19,763
18 Deferred Income Taxes, net	7,886	1,708	17,174	(7,345)	-	19,424
19 Investment Tax Credit Adjustments	(4)	-	(0)	-	-	(4)
20 Gain on Disposal of Utility Plant	-	-	-	-	-	-
21 Total Operating Expenses	396,882	290,351	237,233	108,949	(12,051)	1,021,364
22 <b>Net Operating Income</b>	<b>\$ 130,284</b>	<b>\$ (725)</b>	<b>178,742</b>	<b>\$ 7,364</b>	<b>\$ 4,266</b>	<b>\$ 319,932</b>

23 (1) Business segmentation of income statement revenues and expenses is supported by detailed journal entry or transaction data which is summarized by automated systems which can produce segmented income statements.

24 (2) Eliminations is primarily inter-segment eliminations between the Transmission and Distribution segments.

25 (3) Distribution Net Operating Income includes an after-tax pro forma adjustment of \$5.8m related to the non-recurring recoupment amount per Order No. 28,170 in Docket No. DE 24-070.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

FIVE QUARTER AVERAGE RATE BASE BY SEGMENT (1)

(Thousands of Dollars)

Five Quarter Average at September 30, 2025

	Distribution	Retail Transmission	Transmission	Stranded Costs	Generation/ Default Energy Service/ Eliminations	Total Company	Reference
1	Electric Plant In Service	2,966,194	-	2,863,155	-	\$ 5,829,349	Company actuals
2	Less: Accumulated Provision for Depreciation	(751,094)	-	(320,482)	(0)	(1,071,577)	Company actuals
3	Plant Held For Future Use (Transmission only)	-	-	15,200	-	15,200	Company actuals
4	Net Utility Plant	2,215,100	-	2,557,872	(0)	4,772,972	Sum Lines 1 through 3
5	Plus: Working Capital Allowance (2)	10,068	(11,333)	7,777	-	6,512	Schedule 1, Page 2, Line 9 x Working Capital %
6	Material and Supplies	39,030	-	29,369	2,939	71,338	Company actuals
7	Prepayments	2,231	1	912	152	3,295	Company actuals
8	Regulatory Assets	8,344	-	1,001	(1,752)	7,592	Company actuals
9	Less: Accumulated Deferred Income Taxes	(421,034)	-	(287,736)	-	(708,770)	Company actuals
10	Regulatory Liabilities	2,238	-	(105,666)	(4,367)	(107,795)	Company actuals
11	Customer Deposits/Advances	(7,988)	-	-	-	(7,988)	Company actuals
12	<b>Total Rate Base</b>	<b>1,847,988</b>	<b>(11,332)</b>	<b>2,203,530</b>	<b>(3,029)</b>	<b>0</b>	<b>4,037,156</b> Sum Lines 4 through 11

(1) Business segmentation of rate base balance sheet accounts is produced quarterly at the sub-account level.

(2) The Working Capital Allowance is calculated as 5.09% of non-fuel O&M costs per Docket No. DE 24-070 for Distribution and 45/365 of non-fuel O&M costs for Transmission.

Amounts shown above may not add due to rounding.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 2**

**CURRENT COST OF CAPITAL  
(Thousands of Dollars, Excluding Percentage Data)**

	<u>Five Quarter Average at September 30, 2025</u>	<u>Reference</u>
<b>1 1. Equity</b>		
2 Cost of Common Equity	9.01%	Schedule 1, Page 1, Line 7
3 Weighted Cost of Equity	5.30%	Line 2 x Line 21
<b>4 2. Short-Term and Long-term Debt (excludes Rate Reduction Bonds)</b>		
<b>5 Principal Balance (\$000s)</b>		
6 Short Term Debt	75,140	Company actuals
7 Long Term Debt, net of issuance expense	1,851,412	Company actuals
8 Total Equity	<u>2,753,881</u>	Company actuals
9 Total	4,680,434	Total Lines 6-8
<b>10 Annual Debt Expense (\$000s)</b>		
11 Short-Term Debt Annual Expense	4,109	Company actuals
12 Long-Term Debt Annual Expense	<u>77,499</u>	Company actuals
13 Total Short-Term and Long-Term Debt Annual Expense	81,608	Line 11 + Line 12
<b>14 Cost of Debt (%)</b>		
15 Short-Term Debt Effective Interest Rate	5.47%	Line 11 / Line 6
16 Long-Term Debt Effective Interest Rate	<u>4.19%</u>	Line 12 / Line 7
17 Short-Term and Long-Term Debt Effective Interest Rate	4.24%	Line 13 / (Line 6 + Line 7)
<b>18 Capitalization Percentage</b>		
19 Short Term Debt	1.61%	Line 6 / Line 9
20 Long Term Debt, net of issuance expense	39.56%	Line 7 / Line 9
21 Total Equity	<u>58.84%</u>	Line 8 / Line 9
22 Total	100.00%	Total Lines 19-21
<b>23 Weighted Average Cost of Capital</b>		
24 Short-Term Debt Weighted Avg Effective Int Rate	0.09%	Line 15 x Line 19
25 Long-Term Debt Weighted Avg Effective Int Rate	<u>1.66%</u>	Line 16 x Line 20
26 Short-Term and Long-Term Debt Weighted Avg Effective Int Rate	1.75%	Line 24 + Line 25
27 Weighted Cost of Capital	7.05%	Line 3 + Line 26
<b>28 3. Preferred Stock</b>		
29 There are no issues of preferred stock outstanding	N/A	

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 3 - SALES BY CUSTOMER CLASS**

**ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER**

**Revenue (Thousands of Dollars)**

	Distribution	Transmission	Stranded Cost	System Benefits	RRA	PPAM	Energy Service	Total
<b>2025 Quarter I</b>								
1 Residential	\$ 82,706	\$ 36,869	\$ 8,402	\$ 6,186	\$ (421)	\$ 1,262	\$ 53,202	\$ 188,206
2 Commercial	38,035	24,306	6,039	7,282	(212)	575	13,753	89,777
3 Manufacturing	9,063	10,098	1,665	2,906	(70)	166	1,794	25,622
4 Outdoor lighting	661	70	34	26	(4)	11	62	861
5 Total Retail billed	130,465	71,343	16,140	16,400	(707)	2,013	68,812	304,466
6 Retail unbilled	(2,299)	(2,106)	-	(1,382)	20	(61)	(3,466)	(9,293)
7 Total Retail calendar	128,165	69,236	16,140	15,018	(686)	1,953	65,346	295,172
8 Sales for resale (requirement)	6,873							6,873
9 <b>Total Quarter I</b>	<b>\$ 135,038</b>	<b>\$ 69,236</b>	<b>\$ 16,140</b>	<b>\$ 15,018</b>	<b>\$ (686)</b>	<b>\$ 1,953</b>	<b>\$ 65,346</b>	<b>\$ 302,045</b>
<b>2025 Quarter II</b>								
10 Residential	\$ 67,588	\$ 27,639	\$ 5,504	\$ 3,190	\$ (315)	\$ 946	\$ 36,150	\$ 140,702
11 Commercial	36,949	23,935	4,709	5,484	(210)	576	10,213	81,656
12 Manufacturing	9,494	10,591	943	2,489	(70)	169	998	24,615
13 Outdoor lighting	649	48	25	14	(3)	8	39	780
14 Total Retail billed	114,681	62,214	11,182	11,176	(599)	1,700	47,400	247,754
15 Retail unbilled	1,357	2,039	-	264	(12)	49	216	3,914
16 Total Retail calendar	116,038	64,254	11,182	11,440	(611)	1,749	47,616	251,667
17 Sales for resale (requirement)	5,066							5,066
18 <b>Total Quarter II</b>	<b>\$ 121,104</b>	<b>\$ 64,254</b>	<b>\$ 11,182</b>	<b>\$ 11,440</b>	<b>\$ (611)</b>	<b>\$ 1,749</b>	<b>\$ 47,616</b>	<b>\$ 256,733</b>
<b>2025 Quarter III</b>								
19 Residential	\$ 86,107	\$ 36,570	\$ 7,284	\$ 4,156	\$ (88)	\$ 1,256	\$ 53,874	\$ 189,159
20 Commercial	43,185	28,175	5,585	6,133	(56)	677	14,088	97,787
21 Manufacturing	10,669	11,765	1,047	2,697	(22)	180	1,404	27,739
22 Outdoor lighting	655	53	27	15	1	8	50	810
23 Total Retail billed	140,617	76,563	13,943	13,001	(165)	2,121	69,416	315,495
24 Retail unbilled	(2,052)	(4,284)	-	(739)	194	(130)	(749)	(7,759)
25 Total Retail calendar	138,565	72,279	13,943	12,263	29	1,991	68,666	307,736
26 Sales for resale (requirement)	4,670							4,670
27 <b>Total Quarter III</b>	<b>\$ 143,235</b>	<b>\$ 72,279</b>	<b>\$ 13,943</b>	<b>\$ 12,263</b>	<b>\$ 29</b>	<b>\$ 1,991</b>	<b>\$ 68,666</b>	<b>\$ 312,406</b>
<b>2025 Quarter IV</b>								
28 Residential	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29 Commercial	-	-	-	-	-	-	-	-
30 Manufacturing	-	-	-	-	-	-	-	-
31 Outdoor lighting	-	-	-	-	-	-	-	-
32 Total Retail billed	-	-	-	-	-	-	-	-
33 Retail unbilled	-	-	-	-	-	-	-	-
34 Total Retail calendar	-	-	-	-	-	-	-	-
35 Sales for resale (requirement)	-	-	-	-	-	-	-	-
36 <b>Total Quarter IV</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>2025 Year-to-Date</b>								
37 Residential	\$ 236,401	\$ 101,078	\$ 21,190	\$ 13,532	\$ (824)	\$ 3,464	\$ 143,226	\$ 518,067
38 Commercial	118,169	76,416	16,333	18,899	(479)	1,828	38,055	269,220
39 Manufacturing	29,227	32,454	3,656	8,092	(163)	515	4,195	77,976
40 Outdoor lighting	1,966	171	87	55	(6)	27	151	2,451
41 Total Retail billed	385,763	210,120	41,265	40,577	(1,471)	5,833	185,627	867,714
42 Retail unbilled	(2,994)	(4,351)	-	(1,856)	202	(141)	(3,998)	(13,139)
43 Total Retail calendar	382,768	205,768	41,265	38,721	(1,269)	5,693	181,629	854,576
44 Sales for resale (requirement)	16,609							16,609
45 <b>Total Year-to-Date</b>	<b>\$ 399,377</b>	<b>\$ 205,768</b>	<b>\$ 41,265</b>	<b>\$ 38,721</b>	<b>\$ (1,269)</b>	<b>\$ 5,693</b>	<b>\$ 181,629</b>	<b>\$ 871,185</b>

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 3 - SALES BY CUSTOMER CLASS**

**ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER**

**Revenue (Thousands of Dollars)**

	Distribution	Transmission	Stranded Cost	System Benefits	RRA	PPAM	Energy Service	Total
<b>2024 Quarter I</b>								
1 Residential	\$ 67,228	\$ 26,703	\$ 8,536	\$ 5,372	\$ 419	\$ 2,414	\$ 62,012	\$ 172,684
2 Small commercial and industrial (1)	23,673	10,825	3,908	3,741	133	785	13,918	56,982
3 Large commercial and industrial (1)	15,995	16,514	4,824	6,087	103	615	5,568	49,707
4 Outdoor lighting	1,550	130	80	57	4	24	259	2,105
5 Total Retail billed	108,447	54,172	17,348	15,257	659	3,837	81,758	281,478
6 Retail unbilled	(1,766)	(1,603)	1,787	-	(18)	(114)	(8,192)	(9,905)
7 Total Retail calendar	106,681	52,569	19,136	15,257	641	3,724	73,566	271,573
8 Sales for resale (requirement)	893	0	-	-	-	-	1	893
<b>9 Total Quarter I</b>	<b>\$ 107,574</b>	<b>\$ 52,569</b>	<b>\$ 19,136</b>	<b>\$ 15,257</b>	<b>\$ 641</b>	<b>\$ 3,724</b>	<b>\$ 73,567</b>	<b>\$ 272,467</b>
<b>2024 Quarter II</b>								
10 Residential	\$ 58,669	\$ 21,825	\$ 9,320	\$ 4,311	\$ 340	\$ 1,974	\$ 36,450	\$ 132,889
11 Small commercial and industrial (1)	23,696	10,937	4,819	3,405	187	1,090	8,989	53,121
12 Large commercial and industrial (1)	16,309	16,930	7,242	6,009	59	373	2,753	49,675
13 Outdoor lighting	1,536	89	65	39	2	15	132	1,878
14 Total Retail billed	100,209	49,780	21,447	13,763	588	3,452	48,323	237,563
15 Retail unbilled	1,684	1,744	649	-	27	109	77	4,290
16 Total Retail calendar	101,893	51,524	22,096	13,763	615	3,561	48,400	241,853
17 Sales for resale (requirement)	1,289	0	-	-	-	-	-	1,289
<b>18 Total Quarter II</b>	<b>\$ 103,182</b>	<b>\$ 51,524</b>	<b>\$ 22,096</b>	<b>\$ 13,763</b>	<b>\$ 615</b>	<b>\$ 3,561</b>	<b>\$ 48,400</b>	<b>\$ 243,142</b>
<b>2024 Quarter III</b>								
19 Residential	\$ 77,338	\$ 29,398	\$ 12,539	\$ 6,187	\$ 79	\$ 2,668	\$ 52,244	\$ 180,453
20 Small commercial and industrial (1)	29,404	12,913	5,868	4,154	10	1,267	11,970	65,585
21 Large commercial and industrial (1)	18,682	17,851	8,166	6,927	0	387	2,139	54,152
22 Outdoor lighting	1,655	97	71	43	(1)	16	183	2,065
23 Total Retail billed	127,079	60,259	26,644	17,311	88	4,338	66,536	302,256
24 Retail unbilled	(176)	(2,890)	(1,199)	-	(234)	(203)	(1,276)	(5,977)
25 Total Retail calendar	126,903	57,369	25,445	17,311	(145)	4,136	65,261	296,279
26 Sales for resale (requirement)	1,467	0	-	-	-	-	0	1,468
<b>27 Total Quarter III</b>	<b>\$ 128,370</b>	<b>\$ 57,369</b>	<b>\$ 25,445</b>	<b>\$ 17,311</b>	<b>\$ (145)</b>	<b>\$ 4,136</b>	<b>\$ 65,261</b>	<b>\$ 297,746</b>
<b>2024 Quarter IV</b>								
28 Residential	\$ 68,122	\$ 27,174	\$ 8,237	\$ 4,126	\$ (321)	\$ 1,130	\$ 43,763	\$ 152,233
29 Small commercial and industrial (1)	26,932	13,124	4,184	3,370	(224)	677	10,810	58,873
30 Large commercial and industrial (1)	18,482	20,096	6,198	5,938	(119)	276	1,743	52,614
31 Outdoor lighting	1,731	172	88	61	(10)	17	239	2,298
32 Total Retail billed	115,268	60,566	18,707	13,495	(674)	2,100	56,556	266,018
33 Retail unbilled	4,165	3,252	(465)	-	(15)	(137)	(15)	6,784
34 Total Retail calendar	119,433	63,818	18,242	13,495	(689)	1,963	56,540	272,802
35 Sales for resale (requirement)	1,262	0	-	-	-	-	-	1,262
<b>36 Total Quarter IV</b>	<b>\$ 120,695</b>	<b>\$ 63,818</b>	<b>\$ 18,242</b>	<b>\$ 13,495</b>	<b>\$ (689)</b>	<b>\$ 1,963</b>	<b>\$ 56,540</b>	<b>\$ 274,064</b>
<b>2024 Year-to-Date</b>								
37 Residential	\$ 271,357	\$ 105,100	\$ 38,632	\$ 19,996	\$ 518	\$ 8,186	\$ 194,469	\$ 638,258
38 Small commercial and industrial (1)	103,705	47,798	18,779	14,670	105	3,818	45,687	234,562
39 Large commercial and industrial (1)	69,467	71,391	26,430	24,961	43	1,651	12,204	206,148
40 Outdoor lighting	6,472	488	305	200	(5)	72	813	8,345
41 Total Retail billed	451,002	224,777	84,146	59,827	661	13,728	253,173	1,087,314
42 Retail unbilled	3,907	503	772	-	(240)	(345)	(9,405)	(4,808)
43 Total Retail calendar	454,909	225,280	84,918	59,827	421	13,383	243,768	1,082,506
44 Sales for resale (requirement)	4,911	0	-	-	-	-	1	4,912
<b>45 Total Year-to-Date</b>	<b>\$ 459,820</b>	<b>\$ 225,280</b>	<b>\$ 84,918</b>	<b>\$ 59,827</b>	<b>\$ 421</b>	<b>\$ 13,383</b>	<b>\$ 243,768</b>	<b>\$ 1,087,418</b>

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).  
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 3 - SALES BY CUSTOMER CLASS**

**KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER**

	Kilowatt- Hours Delivered	Average Number of Customers
<b>2025 Quarter I</b>		
1 Residential	993,137,692	460,990
2 Commercial	783,827,129	78,940
3 Manufacturing	312,604,442	2,683
4 Outdoor lighting	2,731,850	725
5 Total Retail billed	2,092,301,113	543,338
6 Retail unbilled	(62,113,350)	-
7 Total Retail calendar	2,030,187,763	543,338
8 Sales for resale (requirement)	49,781,000	11
<b>9 Total Quarter I</b>	<b>2,079,968,763</b>	<b>543,349</b>
<b>2025 Quarter II</b>		
10 Residential	744,245,236	462,030
11 Commercial	704,659,857	79,103
12 Manufacturing	319,362,439	2,682
13 Outdoor lighting	1,881,988	723
14 Total Retail billed	1,770,149,520	544,538
15 Retail unbilled	45,939,970	-
16 Total Retail calendar	1,816,089,490	544,538
17 Sales for resale (requirement)	72,855,000	11
<b>18 Total Quarter II</b>	<b>1,888,944,490</b>	<b>546,258</b>
<b>2025 Quarter III</b>		
19 Residential	981,327,000	463,013
20 Commercial	826,834,000	79,266
21 Manufacturing	364,333,000	2,674
22 Outdoor lighting	2,069,000	720
23 Total Retail billed	2,174,563,000	545,673
24 Retail unbilled	(113,923,000)	-
25 Total Retail calendar	2,060,640,000	545,673
26 Sales for resale (requirement)	105,631,000	11
<b>27 Total Quarter III</b>	<b>2,166,271,000</b>	<b>545,684</b>
<b>2025 Quarter IV</b>		
28 Residential	-	-
29 Commercial	-	-
30 Manufacturing	-	-
31 Outdoor lighting	-	-
32 Total Retail billed	-	-
33 Retail unbilled	-	-
34 Total Retail calendar	-	-
35 Sales for resale (requirement)	-	-
<b>36 Total Quarter IV</b>	<b>-</b>	<b>-</b>
<b>2025 Year-to-Date</b>		
37 Residential	2,718,709,928	461,510
38 Commercial	2,315,320,986	79,022
39 Manufacturing	996,299,881	2,683
40 Outdoor lighting	6,682,838	725
41 Total Retail billed	6,037,013,633	543,939
42 Retail unbilled	(130,096,380)	-
43 Total Retail calendar	5,906,917,253	543,939
44 Sales for resale (requirement)	228,267,000	11
<b>45 Total Year-to-Date</b>	<b>6,135,184,253</b>	<b>543,950</b>

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 3 - SALES BY CUSTOMER CLASS**

**KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER**

	Kilowatt- Hours Delivered	Average Number of Customers
<b>2024 Quarter I</b>		
1 Residential	908,331,836	458,383
2 Small commercial and industrial*	413,294,738	79,462
3 Large commercial and industrial*	671,777,577	1,604
4 Outdoor lighting	6,396,887	727
5 Total Retail billed	1,999,801,038	540,176
6 Retail unbilled	(9,904,677)	-
7 Total Retail calendar	1,989,896,361	540,176
8 Sales for resale (requirement)	4,680	1
<b>9 Total Quarter I</b>	<b>1,989,901,041</b>	<b>540,177</b>
<b>2024 Quarter II</b>		
10 Residential	742,014,484	459,365
11 Small commercial and industrial*	375,922,910	79,762
12 Large commercial and industrial*	662,282,298	1,589
13 Outdoor lighting	4,393,083	728
14 Total Retail billed	1,784,612,775	541,444
15 Retail unbilled	4,290,044	-
16 Total Retail calendar	1,788,902,818	541,444
17 Sales for resale (requirement)	1,400	1
<b>18 Total Quarter II</b>	<b>1,788,904,218</b>	<b>541,445</b>
<b>2024 Quarter III</b>		
19 Residential	996,201,893	460,652
20 Small commercial and industrial*	458,518,859	79,994
21 Large commercial and industrial*	763,474,354	1,597
22 Outdoor lighting	4,786,830	727
23 Total Retail billed	2,222,981,936	542,970
24 Retail unbilled	(5,977,058)	-
25 Total Retail calendar	2,217,004,878	542,970
26 Sales for resale (requirement)	2,800	10
<b>27 Total Quarter III</b>	<b>2,217,007,678</b>	<b>542,980</b>
<b>2024 Quarter IV</b>		
28 Residential	756,207,694	461,231
29 Small commercial and industrial*	372,212,547	80,086
30 Large commercial and industrial*	654,704,275	1,598
31 Outdoor lighting	6,787,568	724
32 Total Retail billed	1,789,912,084	543,639
33 Retail unbilled	11,107,579	-
34 Total Retail calendar	1,801,019,663	543,639
35 Sales for resale (requirement)	1,640	12
<b>36 Total Quarter IV</b>	<b>1,801,021,303</b>	<b>543,651</b>
<b>2024 Year-to-Date</b>		
37 Residential	3,402,755,906	459,908
38 Small commercial and industrial*	1,619,949,053	79,826
39 Large commercial and industrial*	2,752,238,504	1,597
40 Outdoor lighting	22,364,368	726
41 Total Retail billed	7,797,307,832	542,057
42 Retail unbilled	(484,112)	-
43 Total Retail calendar	7,796,823,719	542,057
44 Sales for resale (requirement)	10,520	6
<b>45 Total Year-to-Date</b>	<b>7,796,834,239</b>	<b>542,063</b>

\* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).  
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).