

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549**

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934
Date of Report (Date of earliest event reported): **May 6, 2026**

<u>Commission File Number</u>	<u>Registrant; State of Incorporation Address; and Telephone Number</u>	<u>I.R.S. Employer Identification No.</u>
1-5324	EVERSOURCE ENERGY (a Massachusetts voluntary association) 300 Cadwell Drive Springfield, Massachusetts 01104 Telephone: (800) 286-5000	04-2147929
0-00404	THE CONNECTICUT LIGHT AND POWER COMPANY (a Connecticut corporation) 107 Selden Street Berlin, Connecticut 06037-1616 Telephone: (800) 286-5000	06-0303850
1-02301	NSTAR ELECTRIC COMPANY (a Massachusetts corporation) 800 Boylston Street Boston, Massachusetts 02199 Telephone: (800) 286-5000	04-1278810
1-6392	PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE (a New Hampshire corporation) Energy Park 780 North Commercial Street Manchester, New Hampshire 03101-1134 Telephone: (800) 286-5000	02-0181050

Not Applicable

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Act:

<u>Registrant</u>	<u>Title of each class</u>	<u>Trading Symbol(s)</u>	<u>Name of each exchange on which registered</u>
Eversource Energy	Common Shares, \$5.00 par value per share	ES	New York Stock Exchange

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

	<u>Emerging growth company</u>
Eversource Energy	<input type="checkbox"/>
The Connecticut Light and Power Company	<input type="checkbox"/>
NSTAR Electric Company	<input type="checkbox"/>
Public Service Company of New Hampshire	<input type="checkbox"/>

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Eversource Energy	<input type="checkbox"/>
The Connecticut Light and Power Company	<input type="checkbox"/>
NSTAR Electric Company	<input type="checkbox"/>
Public Service Company of New Hampshire	<input type="checkbox"/>

Section 2 Financial Information

Item 2.02 Results of Operations and Financial Conditions.

On May 6, 2026, Eversource Energy (the "Company") issued a news release announcing its unaudited results of operations for the three months ended March 31, 2026, and related financial information for certain of its subsidiaries as of and for the same period. A copy of the news release and related unaudited financial reports are attached as Exhibits 99.1 and 99.2 and are incorporated herein by reference thereto.

The information contained in this Item 2.02, including Exhibits 99.1 and 99.2, shall not be deemed "filed" with the Securities and Exchange Commission ("SEC") nor incorporated by reference in any registration statement filed by Eversource Energy or any subsidiary thereof under the Securities Act of 1933, as amended (the "Securities Act"), unless specified otherwise.

Item 5.07 Submission of Matters to a Vote of Security Holders.

(a) On May 6, 2026, the Company held its 2026 Annual Meeting of Shareholders.

(b) Shareholders voted on the proposals set forth below. For more information on the following proposals, see the Company's Proxy Statement dated March 27, 2026. On March 11, 2026, the record date for the Annual Meeting, there were 375,845,345 common shares outstanding and entitled to vote. At the Annual Meeting, 333,132,974 common shares were represented, in person or by proxy, constituting a quorum.

(1) Election of Trustees. The shareholders elected each of the nine nominees to the Board of Trustees for a one-year term by a majority of the outstanding common shares:

Trustee	For	Against	Abstained	Broker Non-Votes
Cotton M. Cleveland	288,379,920	13,015,989	1,922,998	29,814,067
Linda Dorcena Forry	297,801,691	4,780,400	735,309	29,814,067
Gregory M. Jones	298,273,474	4,210,896	834,536	29,814,067
Loretta D. Keane	298,975,666	3,655,331	687,910	29,814,067
John Y. Kim	299,339,833	3,211,321	766,246	29,814,067
David H. Long	277,515,102	24,963,415	840,389	29,814,067
Warren Robert Mudge	300,619,926	1,911,154	787,826	29,814,067
Joseph R. Nolan, Jr.	286,643,983	16,066,043	607,374	29,814,067
Daniel J. Nova	287,561,301	14,914,469	843,137	29,814,067
Frederica M. Williams	289,149,826	13,454,215	714,865	29,814,067

(2) The shareholders approved, on an advisory basis, the compensation of the Company's 2025 Named Executive Officers:

For	Against	Abstained	Broker Non-Votes
274,093,305	27,611,480	1,613,229	29,814,067

(3) The shareholders ratified the selection of Deloitte & Touche LLP as the Company's independent registered public accounting firm for 2026:

For	Against	Abstained	Broker Non-Votes
303,523,260	28,741,743	867,970	0

(4) The shareholders did not approve a shareholder proposal titled "Independent Board Chairman."

For	Against	Abstained	Broker Non-Votes
79,513,775	220,265,710	3,538,154	29,814,067

Section 7 Regulation FD

Item 7.01 Regulation FD Disclosure.

On May 7, 2026, Eversource Energy will webcast a conference call with financial analysts during which senior management will discuss the Company's financial performance through the first quarter of 2026. The webcast will be accessible from the Investors section of the Eversource Energy website at www.eversource.com. Attached as Exhibit 99.3 and incorporated herein by reference are the slides to be discussed by Eversource Energy during the conference call.

The information contained in this Item 7.01, including Exhibit 99.3, shall not be deemed "filed" with the SEC nor incorporated by reference into any registration statement filed by Eversource Energy or any subsidiary thereof under the Securities Act, unless specified otherwise.

Section 9 Financial Statements and Exhibits

Item 9.01 Financial Statements and Exhibits.

Exhibit Number	Description
99.1	News Release of Eversource Energy dated May 6, 2026.
99.2	Financial Report for the three months ended March 31, 2026.
99.3	May 7, 2026, presentation slides.
104	Cover Page Interactive Data File (embedded within the Inline XBRL document).

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrants have duly caused this report to be signed on their behalf by the undersigned hereunto duly authorized.

EVERSOURCE ENERGY
THE CONNECTICUT LIGHT AND POWER COMPANY
NSTAR ELECTRIC COMPANY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
(Registrants)

May 6, 2026

By: /s/ Jay S. Buth
Jay S. Buth
Vice President, Controller and
Chief Accounting Officer



56 Prospect St., Hartford, Connecticut 06103-2818
800 Boylston St., Boston, Massachusetts 02199

News Release

Eversource Energy Reports First Quarter 2026 Results

HARTFORD, Conn. and BOSTON, Mass. (May 6, 2026) – Eversource Energy (NYSE: ES) today reported GAAP earnings of \$606.8 million, or \$1.61 per share, for the first quarter of 2026, compared with GAAP and non-GAAP earnings of \$550.8 million, or \$1.50 per share, for the first quarter of 2025. Non-GAAP recurring earnings totaled \$650.7 million¹, or \$1.73 per share¹, in the first quarter of 2026.

Also today, the Eversource Energy Board of Trustees approved a common dividend of \$0.7875 per share, payable June 30, 2026, to shareholders of record as of May 18, 2026.

GAAP results for the first quarter of 2026 include an after-tax charge of \$43.9 million, or \$0.12 per share, related to the Federal Energy Regulatory Commission (FERC) decision of March 19, 2026 that reduced the return on equity (ROE) rate for New England transmission owners from 10.57% to 9.57%. The order required refunds for the 15-month first complaint period beginning October 1, 2011 to December 31, 2012 and retroactively from October 16, 2014 forward with interest. The first quarter after-tax charge represents an estimated loss reflecting refunds associated with this 15-month complaint period, including interest. Eversource has taken several legal actions, including filing a rehearing request at FERC, an extension of the refund timing, and a motion for stay of the order. The Company also submitted a Section 205 filing with FERC, which is a formal request to change the ROE rate prospectively, proposing a replacement ROE of 11.39% based on current market data and using the same methodology that FERC used to derive the 9.57% rate based on market data from October 2012 to March 2013. The new ROE rate of 11.39% is expected to be effective later this year on a subject to refund basis.

“Eversource Energy’s first quarter performance was highlighted by our team’s strong response to a historic Nor’easter that brought blizzard conditions, record snowfall, and a significant number of power outages to our service area,” said Joe Nolan, Chairman, President and CEO. “Also, in the quarter, we were very disappointed with FERC’s arbitrary and flawed ROE reduction, especially at a time when New England needs significant transmission investments to bring incremental generation in the region that would lower costs for customers. Eversource will continue to vigorously pursue all actions against punitive decisions imposed by our regulators that jeopardize our ability to complete this critical work for customers,” said Nolan.

As announced on March 31, 2026, following the FERC order that reduced transmission base ROE by 100 basis points and taking into account earnings impacts of the potential Aquarion sale after securing the Connecticut Public Utility Regulatory Authority’s final approval of change of control, the Company revised its earnings guidance for 2026 non-GAAP recurring earnings to between \$4.57 per share¹ and \$4.72 per share¹, versus its original guidance range of \$4.80 to \$4.95 per share. The Company also reaffirmed its compound annual earnings per share growth rate within the range of 5 to 7 percent through 2030, using the adjusted 2026 non-GAAP earnings guidance midpoint of \$4.65 per share¹ as the base year. Eversource expects annual earnings growth towards the upper half of its long-term guidance by 2028.

Electric Transmission

Eversource Energy's transmission segment, excluding the FERC ROE refund charge noted above, earned \$224.3 million¹ in the first quarter of 2026, compared with earnings of \$199.4 million in the first quarter of 2025. Transmission segment results improved due primarily to continued investment in Eversource's electric transmission system and higher non-refundable revenues, partially offset by higher interest expense.

Electric Distribution

Eversource Energy's electric distribution segment earned \$202.8 million in the first quarter of 2026, compared with earnings of \$188.4 million in the first quarter of 2025. Improved results were due primarily to higher revenues from base distribution rate increases at Eversource's Massachusetts and New Hampshire electric businesses, and continued investments in our distribution system. The higher revenues were partially offset by higher interest expense, depreciation, operations and maintenance (O&M) and property taxes.

Natural Gas Distribution

Eversource Energy's natural gas distribution segment earned \$295.3 million in the first quarter of 2026, compared with earnings of \$218.4 million in the first quarter of 2025. Improved results were due primarily to the base distribution rate increases at all of Eversource's gas businesses, effective November 1, 2025, to recover continued investment in our natural gas infrastructure. The higher revenues were partially offset by higher O&M, depreciation, property and income taxes, and interest expense.

Water Distribution

Eversource Energy's water distribution segment earned \$6.4 million in the first quarter of 2026, compared with earnings of \$3.6 million in the first quarter of 2025. Improved results were due primarily to higher revenues, partially offset by higher depreciation expense.

Eversource Parent and Other Companies

Eversource Energy parent and other companies had a loss of \$78.1 million in the first quarter of 2026, compared with a loss of \$59.0 million in the first quarter of 2025. The increased loss was due primarily to a higher effective tax rate and higher interest expense.

Eversource Energy Consolidated Earnings

The following table reconciles consolidated GAAP earnings per share for the first quarter of 2026 and 2025:

	First Quarter
2025 Reported GAAP EPS	\$ 1.50
Electric transmission segment earnings, excluding FERC ROE Refund Charge	0.06
Electric distribution segment earnings	0.03
Natural gas distribution segment earnings	0.18
Water distribution segment earnings	0.01
Parent and other companies	(0.05)
FERC ROE Refund Charge	(0.12)
2026 Reported GAAP EPS	\$ 1.61

Financial results for the first quarter of 2026 and 2025 for Eversource Energy's business segments and parent and other companies are noted below:

Three months ended:

<i>(in millions, except EPS)</i>	March 31, 2026	March 31, 2025	Increase/ (Decrease)	2026 EPS ¹	2025 EPS	Increase/ (Decrease)
Electric Transmission ¹	\$ 224.3	\$ 199.4	\$ 24.9	\$ 0.60	\$ 0.54	\$ 0.06
Electric Distribution	202.8	188.4	14.4	0.54	0.51	0.03
Natural Gas Distribution	295.3	218.4	76.9	0.78	0.60	0.18
Water Distribution	6.4	3.6	2.8	0.02	0.01	0.01
Parent and Other Companies	(78.1)	(59.0)	(19.1)	(0.21)	(0.16)	(0.05)
FERC ROE Refund Charge	(43.9)	—	(43.9)	(0.12)	—	(0.12)
Reported Earnings	\$ 606.8	\$ 550.8	\$ 56.0	\$ 1.61	\$ 1.50	\$ 0.11

Eversource Energy has approximately 376 million common shares outstanding and operates New England's largest energy delivery system. It serves approximately 4.6 million electric, natural gas and water customers in Connecticut, Massachusetts and New Hampshire.

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Note: Eversource Energy will webcast a conference call with senior management on May 7, 2026, beginning at 9 a.m. Eastern Time. The webcast and associated slides can be accessed through Eversource Energy's website at www.eversource.com or directly on the Investor Relations website at investors.eversource.com.

¹ All per-share amounts in this news release are reported on a diluted basis. The only common equity securities that are publicly traded are common shares of Eversource Energy. The earnings discussion includes financial measures that are not recognized under generally accepted accounting principles (non-GAAP) referencing first quarter 2026 earnings and EPS excluding a charge for the March 2026 FERC decision in the FERC base ROE complaints. EPS by business is also a non-GAAP financial measure and is calculated by dividing the net income attributable to common shareholders of each business by the weighted average diluted Eversource Energy common shares outstanding for the period. The earnings and EPS of each business do not represent a direct legal interest in the assets and liabilities of such business, but rather represent a direct interest in Eversource Energy's assets and liabilities as a whole.

Eversource Energy uses these non-GAAP financial measures to evaluate and provide details of earnings results by business and to more fully compare and explain results without including these items. This information is among the primary indicators management uses as a basis for evaluating performance and planning and forecasting of future periods. Management believes the impact of the FERC ROE refund charge is not indicative of Eversource Energy's ongoing costs and performance. Management views this charge as not directly related to the ongoing operations of the business and therefore not an indicator of baseline operating performance. Due to the nature and significance of the effect of this item on net income attributable to common shareholders and EPS, management believes that the non-GAAP presentation is a more meaningful representation of Eversource Energy's financial performance and provides additional and useful information to readers of this report in analyzing historical and future performance of the business. These non-GAAP financial measures should not be considered as alternatives to reported net income attributable to common shareholders or EPS determined in accordance with GAAP as indicators of Eversource Energy's operating performance.

Eversource Energy does not provide a reconciliation of guidance from non-GAAP recurring EPS to the most directly comparable GAAP measure of EPS because we are not able to predict with reasonable certainty the amount or nature of all items that will be included in our Net Income Attributable to Common Shareholders or non-GAAP recurring earnings for the year ending December 31, 2026. These items are uncertain, depend on many factors and could have a material impact on our Net Income Attributable to Common Shareholders and non-GAAP recurring earnings for the year ending December 31, 2026, and therefore cannot be made available without unreasonable effort.

This document includes statements concerning Eversource Energy's expectations, beliefs, plans, objectives, goals, strategies, assumptions of future events, future financial performance or growth and other statements that are not historical facts. These statements are "forward-looking statements" within the meaning of the U. S. federal securities laws. Generally, readers can identify these forward-looking statements through the use of words or phrases such as "estimate," "expect," "pending," "anticipate," "intend," "plan," "project," "believe," "forecast," "would," "should," "could" and other similar expressions. Forward-looking statements involve risks and uncertainties that may cause actual results or outcomes to differ materially from those included in the forward-looking statements. Forward-looking statements are based on the current expectations, estimates, assumptions or projections of management and are not guarantees of future performance. These expectations, estimates, assumptions or projections may vary materially from actual results. Accordingly, any such statements are qualified in their entirety by reference to, and are accompanied by, the following important factors that may cause our actual results or outcomes to differ materially from those contained in our forward-looking statements, including, but not limited to cyber events or breaches, including acts of war or terrorism, affecting our systems or the systems of third parties on which we rely; unauthorized access to, and the misappropriation of, confidential and proprietary Company, customer, employee, financial or system operating information; actions or inaction of local, state and federal regulatory, public policy and taxing bodies; changes in laws, regulations, Presidential executive orders or regulatory policy, including compliance with laws and regulations, which may impact the cost of compliance and strategic initiatives of the Company; adverse publicity, which can harm our reputation, influence legislative and regulatory bodies, and result in unfavorable outcomes; variability in the costs and final investment returns of the Revolution Wind and South Fork Wind offshore wind projects as it relates to the purchase price post-closing adjustment under the terms of the sale agreement for these projects; the ability to qualify for investment tax credits; extreme weather, including severe storms, due to the impacts of climate change, and fluctuations in weather patterns; adequacy, contamination of, or disruption in, our water supplies; physical attacks or grid disturbances that may damage and disrupt our electric transmission and electric, natural gas, and water distribution systems; ability or inability to commence and complete our major strategic development projects and opportunities; breakdown, failure of, or damage to operating equipment, information technology systems, or processes of our transmission and distribution systems; changes in levels or timing of capital expenditures, including unplanned expenditures and increased capital expenditure requirements; changes in business conditions, which could include disruptive technology or development of alternative energy sources related to our current or future business model; substandard performance of third-party suppliers and service providers, or counterparties not meeting their obligations; limits on our access to, or increases in, the cost of capital, including disruptions in the capital markets or other events that make our access to necessary capital more difficult or costly; changes in economic conditions, including impact on interest rates, tax policies, tariffs and customer demand and payment ability; changes in accounting standards and financial reporting regulations; actions of rating agencies; and other presently unknown or unforeseen factors.

Other risk factors are detailed in Eversource Energy's reports filed with the Securities and Exchange Commission (SEC). They are updated as necessary and available on Eversource Energy's website at investors.eversource.com and on the SEC's website at www.sec.gov, and management encourages you to consult such disclosures.

All such factors are difficult to predict and contain uncertainties that may materially affect Eversource Energy's actual results, many of which are beyond our control. You should not place undue reliance on the forward-looking statements, as each speaks only as of the date on which such statement is made, and, except as required by federal securities laws, Eversource Energy undertakes no obligation to update any forward-looking statement or statements to reflect events or circumstances after the date on which such statement is made or to reflect the occurrence of unanticipated events.

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EVERSOURCE ENERGY AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF INCOME
(Unaudited)

(Thousands of Dollars, Except Share Information)	For the Three Months Ended March 31,	
	2026	2025
Operating Revenues	\$ 4,504,363	\$ 4,118,355
Operating Expenses:		
Purchased Power, Purchased Natural Gas and Transmission	1,518,174	1,340,337
Operations and Maintenance	506,980	487,451
Depreciation	420,481	379,579
Amortization	402,764	455,449
Energy Efficiency Programs	291,499	257,550
Taxes Other Than Income Taxes	288,317	271,595
Total Operating Expenses	3,428,215	3,191,961
Operating Income	1,076,148	926,394
Interest Expense	365,259	300,849
Other Income, Net	101,159	92,344
Income Before Income Tax Expense	812,048	717,889
Income Tax Expense	203,327	165,221
Net Income	608,721	552,668
Net Income Attributable to Noncontrolling Interests	1,880	1,880
Net Income Attributable to Common Shareholders	\$ 606,841	\$ 550,788
Basic and Diluted Earnings Per Common Share	\$ 1.61	\$ 1.50
Weighted Average Common Shares Outstanding:		
Basic	376,026,090	367,320,246
Diluted	376,583,614	367,677,618

The data contained in this report is preliminary and is unaudited. This report is being submitted for the sole purpose of providing information to shareholders about Eversource Energy and Subsidiaries and is not a representation, prospectus, or intended for use in connection with any purchase or sale of securities.

EVERSOURCE

Eversource Energy Q1 2026 Earnings Report

MAY 7, 2026

Safe Harbor Statement

All per-share amounts in this presentation are reported on a diluted basis. The only common equity securities that are publicly traded are common shares of Eversource Energy. The earnings discussion includes financial measures that are not recognized under generally accepted accounting principles (non-GAAP) referencing first quarter 2026 earnings and EPS excluding a charge for the March 2026 FERC decision in the FERC base ROE complaints. EPS by business is also a non-GAAP financial measure and is calculated by dividing the net income attributable to common shareholders of each business by the weighted average diluted Eversource Energy common shares outstanding for the period. The earnings and EPS of each business do not represent a direct legal interest in the assets and liabilities of such business, but rather represent a direct interest in Eversource Energy's assets and liabilities as a whole. Eversource Energy uses these non-GAAP financial measures to evaluate and provide details of earnings results by business and to more fully compare and explain results without including these items. This information is among the primary indicators management uses as a basis for evaluating performance and planning and forecasting of future periods. Management believes the impact of the FERC ROE refund charge is not indicative of Eversource Energy's ongoing costs and performance. Management views this charge as not directly related to the ongoing operations of the business and therefore not an indicator of baseline operating performance. Due to the nature and significance of the effect of this item on net income attributable to common shareholders and EPS, management believes that the non-GAAP presentation is a more meaningful representation of Eversource Energy's financial performance and provides additional and useful information to readers of this report in analyzing historical and future performance of the business. These non-GAAP financial measures should not be considered as alternatives to reported net income attributable to common shareholders or EPS determined in accordance with GAAP as indicators of Eversource Energy's operating performance.

Eversource Energy does not provide a reconciliation of guidance from non-GAAP recurring EPS to the most directly comparable GAAP measure of EPS because we are not able to predict with reasonable certainty the amount or nature of all items that will be included in our Net Income Attributable to Common Shareholders or non-GAAP recurring earnings for the year ending December 31, 2026. These items are uncertain, depend on many factors and could have a material impact on our Net Income Attributable to Common Shareholders and non-GAAP recurring earnings for the year ending December 31, 2026, and therefore cannot be made available without unreasonable effort.

This document includes statements concerning Eversource Energy's expectations, beliefs, plans, objectives, goals, strategies, assumptions of future events, future financial performance or growth and other statements that are not historical facts. These statements are "forward-looking statements" within the meaning of the U. S. federal securities laws. Generally, readers can identify these forward-looking statements through the use of words or phrases such as "estimate," "expect," "pending," "anticipate," "intend," "plan," "project," "believe," "forecast," "would," "should," "could" and other similar expressions. Forward-looking statements involve risks and uncertainties that may cause actual results or outcomes to differ materially from those included in the forward-looking statements. Forward-looking statements are based on the current expectations, estimates, assumptions or projections of management and are not guarantees of future performance. These expectations, estimates, assumptions or projections may vary materially from actual results. Accordingly, any such statements are qualified in their entirety by reference to, and are accompanied by, the following important factors that may cause our actual results or outcomes to differ materially from those contained in our forward-looking statements, including, but not limited to: cyber events or breaches, including acts of war or terrorism, affecting our systems or the systems of third parties on which we rely; unauthorized access to, and the misappropriation of, confidential and proprietary Company, customer, employee, financial or system operating information; actions or inaction of local, state and federal regulatory, public policy and taxing bodies; changes in laws, regulations, Presidential executive orders or regulatory policy, including compliance with laws and regulations, which may impact the cost of compliance and strategic initiatives of the Company; adverse publicity, which can harm our reputation, influence legislative and regulatory bodies, and result in unfavorable outcomes; variability in the costs and final investment returns of the Revolution Wind and South Fork Wind offshore wind projects as it relates to the purchase price post-closing adjustment under the terms of the sale agreement for these projects; the ability to qualify for investment tax credits; extreme weather, including severe storms, due to the impacts of climate change, and fluctuations in weather patterns; adequacy, contamination of, or disruption in, our water supplies; physical attacks or grid disturbances that may damage and disrupt our electric transmission and electric, natural gas, and water distribution systems; ability or inability to commence and complete our major strategic development projects and opportunities; breakdown, failure of, or damage to operating equipment, information technology systems, or processes of our transmission and distribution systems; changes in levels or timing of capital expenditures, including unplanned expenditures and increased capital expenditure requirements; changes in business conditions, which could include disruptive technology or development of alternative energy sources related to our current or future business model; substandard performance of third-party suppliers and service providers, or counterparties not meeting their obligations; limits on our access to, or increases in, the cost of capital, including disruptions in the capital markets or other events that make our access to necessary capital more difficult or costly; changes in economic conditions, including impact on interest rates, tax policies, tariffs and customer demand and payment ability; changes in accounting standards and financial reporting regulations; actions of rating agencies; and other presently unknown or unforeseen factors.

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Agenda



Joe Nolan
Chairman, President & CEO



John Moreira
EVP, CFO & Treasurer

Business Update

- 2026 Key Strategic Priorities
- Resolution of Key Items
- Strategic State Policy Updates

Financial Update

- Q1 2026 Financial Results
- FERC ROE and Regulatory Update
- 2026 Revised Earnings Guidance
- Financial Condition

Business Update

Joe Nolan

CHAIRMAN, PRESIDENT &
CHIEF EXECUTIVE OFFICER

Our Key Strategic Priorities for 2026

Deliver Top-Tier Performance

Maintain high reliability, enhance customer experience and ensure the safety of our workforce

Execute on Capital Investment Plan

Robust capital investment plan of \$26.5 billion through 2030 that is focused on load growth and reliability, with incremental opportunities of \$1.0 billion

Engage with Regulators

Actively pursue constructive engagement with regulators and stakeholders to **help shape future of energy** in our region

Maintain Balance Sheet Strength

Meaningful progress made on FFO/Debt. Maintaining levels well above downgrade thresholds. Solid financing strategy regardless of Aquarion sale outcome

Support Sustainable Long-Term Growth

Long-term **EPS growth target of between 5% and 7%** that will be supported by regulatory and strategic outcomes in 2026

Aligned with our mission to provide reliable, resilient and affordable service for customers, while delivering shareholder value

February 2026 Blizzard and Restoration Effort



Image Credit: Boston Globe

41" Peak Snowfall
77mph Peak Wind
500K Outages
200 Broken Poles
100 Damaged Transformers



Resolving Key Items: Derisking Our Business Profile

Aquarion Sale



- PURA approved transaction
- Appeal period pending
- \$88M rate case filed

Revolution Wind



- First power achieved
- ~95% complete
- COD second half '26

FERC ROE Decision



- Refund extension granted
- Motion for stay filed in court
- Section 205 filing submitted

Strategic State Policy Updates



Massachusetts

- Executive Order to Secure Massachusetts' Energy Future
 - Strengthen energy reliability, affordability and independence
 - Addresses region's growing energy supply needs

Connecticut

- CL&P Rate Case Filing
 - Letter of intent later this month
- CL&P Storm Cost Securitization
 - ~\$1.5B

New Hampshire

- Storm Cost Securitization Signed into Law
 - ~\$460M

Financial Update

John Moreira

EXECUTIVE VICE PRESIDENT,
CHIEF FINANCIAL OFFICER & TREASURER

Q1 2026 vs. Q1 2025 Financial Results

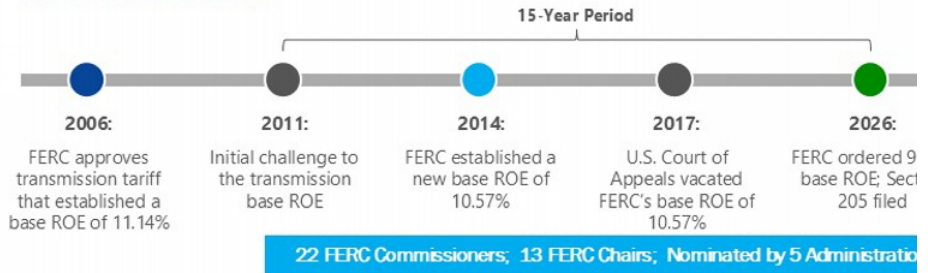
	1Q 2026	1Q 2025	Change
Electric Transmission (Non-GAAP)	\$0.60	\$0.54	\$0.06
Electric Distribution	0.54	0.51	0.03
Natural Gas Distribution	0.78	0.60	0.18
Water Distribution	0.02	0.01	0.01
Parent & Other	(0.21)	(0.16)	(0.05)
EPS (Non-GAAP)	\$1.73	\$1.50	\$0.23
FERC ROE Refund Charge*	(0.12)	0.00	(0.12)
Reported EPS (GAAP)	\$1.61	\$1.50	\$0.11

* Charge reflecting refunds associated with the 15-month first complaint period, including interest

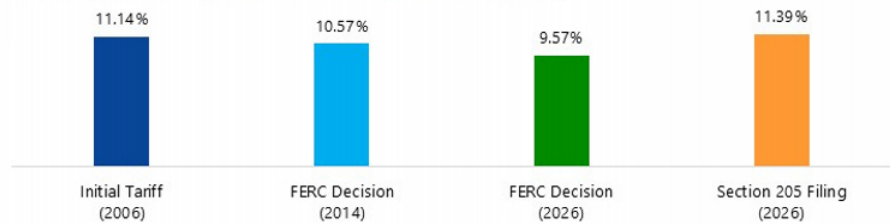
Procedural Background: FERC’s ISO-NE Transmission ROE Decision

- In March 2026, FERC finally issued a decision related to complaints against the ISO-NE transmission owners
 - Decision resulted in a reduction of the authorized base ROE to 9.57%
 - FERC argued that the previously approved ROE of 11.14% was “unjust and unreasonable”
 - FERC ordered refunds from 2011 to 2026 for the ROE differential between the billed 10.57% and replacement 9.57% base ROE
- Eversource and other transmission owners have filed multiple motions against this order
 - Refund extension granted through May 2027
 - Motion for stay at the D.C. Circuit Court
 - Section 205 filing for new base ROE of 11.39%
 - Rehearing request filed at FERC

Procedural Timeline

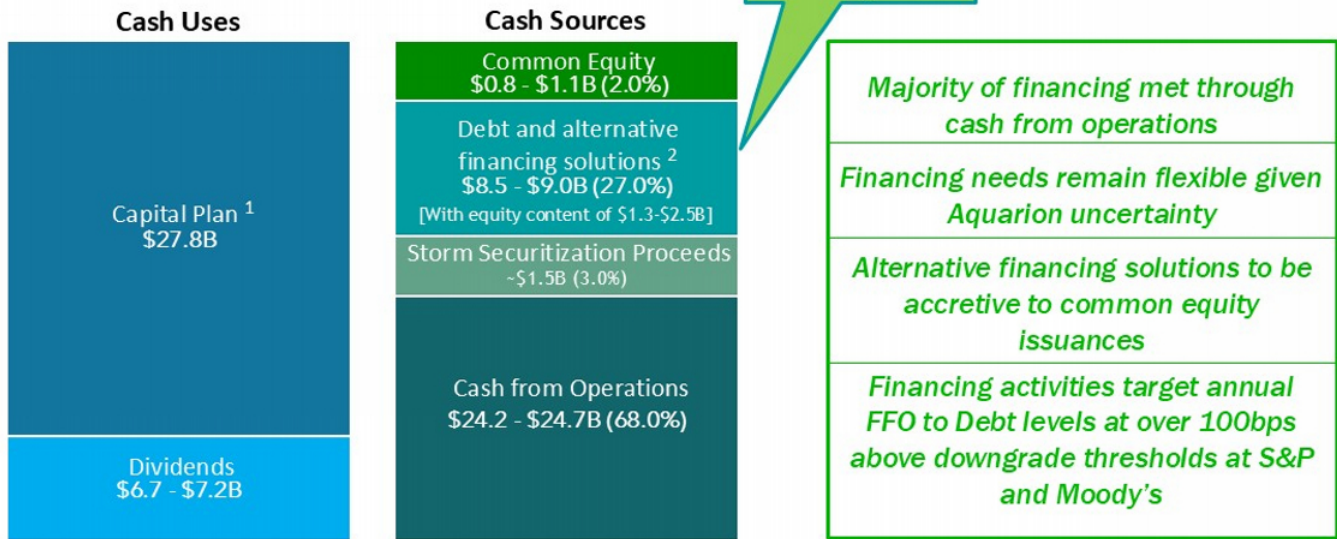


ISO-NE Open Access Transmission Tariff (ROE)



Financing Needs 2026-2030

Projected Cash Flows and Financing Activities

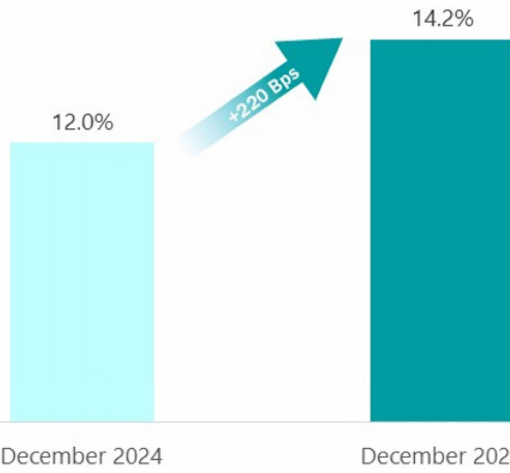


¹ Includes approximately \$1.3 billion capital investment for Eversource's water business

² Net of retirement. Includes hybrid issuances with equity content, Aquarion sale, minority interest sale or similar transaction, and avoidance of Aquarion capital funding

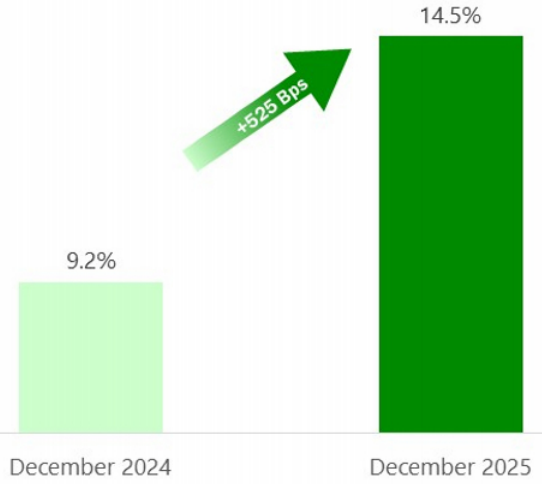
FFO to Debt Enhancement Strategy Resulted in > 100 Bps of Cushion at Both Agencies

S&P



220 Bps of Credit Cushion (12% Downgrade Threshold)

Moody's

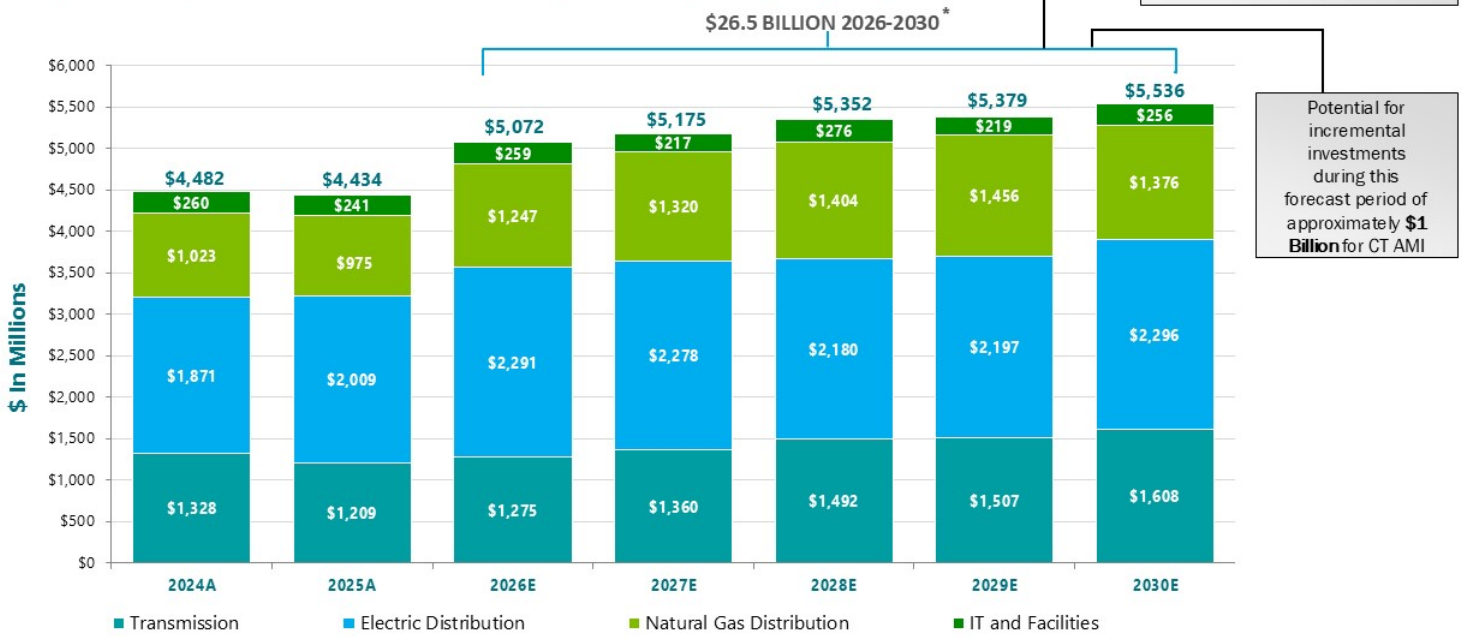


150 Bps of Credit Cushion (13% Downgrade Threshold)

Projected 2026-2030 FFO to Debt: 100 Bps above S&P and Moody's downgrade thresholds each year

2026 – 2030 Projected Capital Infrastructure Investments

Represents \$2.3 billion increase as compared to prior five-year forecast



* The capital expenditure plan for 2026 to 2030 excludes \$1.3 billion projected investments for Aquarion.

2026 Revised non-GAAP EPS Guidance

\$4.57–\$4.72*

Original Guidance
\$4.80–\$4.95

Key 2026 Earnings Drivers



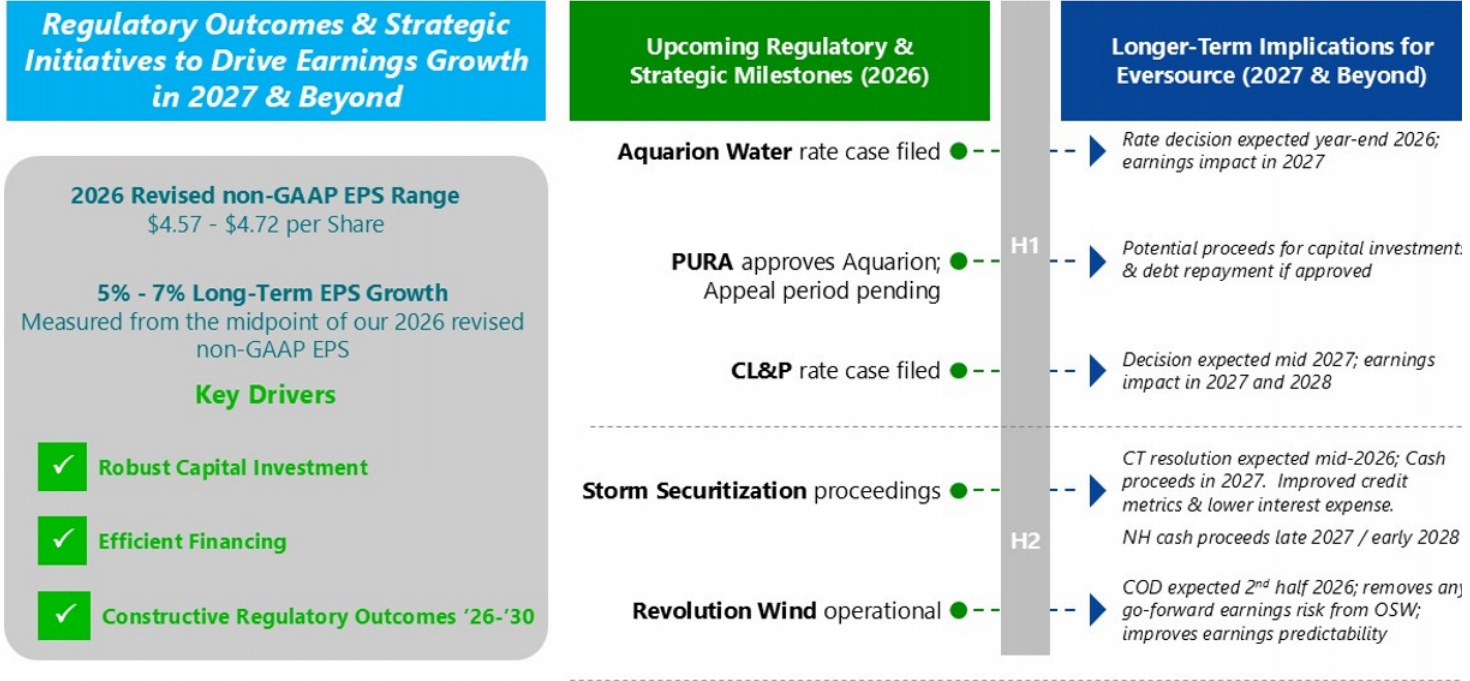
- Transmission capital investments
- Base rate changes in CT, MA and NH
- Capital recovery mechanisms
- Controlled operations and maintenance expenses



- Higher depreciation and property taxes
- Higher interest expense
- Share dilution and higher effective tax rate
- Aquarion and FERC ROE impacts

* Revised guidance provided on Eversource Form 8-K dated March 31, 2026. Original guidance announced on February 12, 2026.

Earnings Expectations & Strategic Focus Areas to Support Future Growth



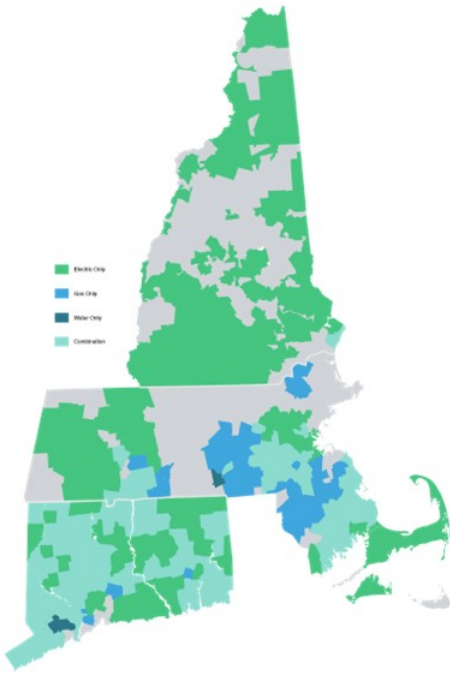


Q & A

The graphic features a green background with abstract shapes. On the left, a semi-circle contains three horizontal bars. On the right, a larger semi-circle contains a blue top section, a green middle section, and a dark green bottom section. A dotted line curves across the background.

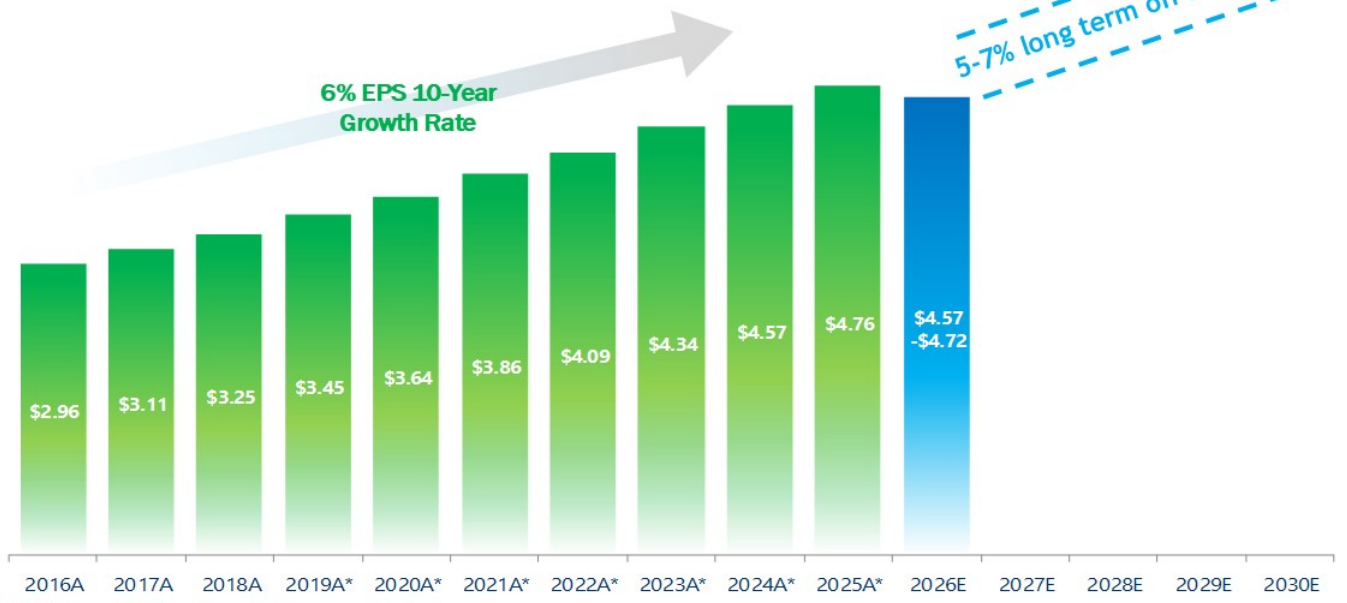
Appendix

Eversource - A Pure Play Regulated Utility & the Largest in the New England Region



<p>4.5K TRANSMISSION MILES</p>	<p>59.9K DISTRIBUTION MILES 19K Underground Lines</p>	<p>4.6M CUSTOMERS 3.5M Electric, 897K Gas, 249K Water</p>
<p>\$64B TOTAL ASSETS As of December 31, 2025</p>	<p>\$35B 2025 RATE BASE (Including Water)</p>	<p>\$25B CURRENT MARKET CAPITALIZATION As of December 31, 2025</p>
<p>21.0 AVG MONTHS BETWEEN INTERRUPTIONS (MBI) 2025</p>	<p>66.0 SYSTEM AVG MIN INTERRUPTION DURATION (SAIDI) 2025</p>	<p>10,730 EMPLOYEES As of YE 2025</p>

Proven Track Record of Earnings and Dividend Performance



* Reflects non-GAAP results, excludes nonrecurring charges

Junior Subordinated Notes Issuance Summary

Issuer	Eversource Energy	
Security / Ranking	Junior Subordinated Notes	
Format	SEC-Registered	
Expected Security Ratings (M/S/F) ¹	Baa3 (Negative) / BBB- (Stable) / BB+ (Negative)	
Size	\$1.5 Billion (\$750 million NC5.25 and \$750 million NC10.25)	
Tenor and Coupon	<u>30.5NC5.25</u> 6.10%	<u>30.5NC10.25</u> 6.35%
Maturity	August 15, 2056	
Coupon Structure	Fixed-to-Fixed Reset with Coupon Floor	
Use of Proceeds	(1) Repay a portion of short-term debt, (2) repay at maturity all of the \$450MM outstanding Senior Notes due May 15, 2026, (3) repay at maturity all of the \$300MM outstanding Senior Notes due August 15, 2026, and (4) for any GCP	
Optional Redemption	- On any date in the 90-day period prior to the First Reset Date and on any interest payment date thereafter at 100%	

¹ A credit rating is not recommendation to buy, sell or hold securities and may be subject to revision or withdrawal at any time

2026 Parent Debt and Equity Issuances and Maturities

2026 JUNIOR SUBORDINATED NOTES ISSUANCES

Company	Size/Coupon	Maturity
Parent	\$750M @ 6.10%	Aug 15, 2056
Parent	\$750M @ 6.35%	Aug 15, 2056

2026 DEBT MATURITIES

Company	Size/Coupon	Maturity
Parent	\$250M @ 3.35%	Mar 15, 2026
Parent	\$450M @ 4.75%	May 15, 2026
Parent	\$300M @ 1.40%	Aug 15, 2026

Equity Issuances

New Shares

- At-The-Market Program for \$1.2 billion issued 7.1 million shares in 2025 with net proceeds of approximately \$465 million
- No additional shares issued through March 2026

Treasury Shares

- Dividend reinvestment, employee equity programs continue with approximately 600,000 shares issued through March 2026

Eversource Recognition



Named as one of America's Climate Leaders by USA TODAY and Statista for the 3rd year in a row. Ranked #1 among energy companies and utilities nationwide for the highest core emissions reduction year-over-year.



For the 7th year in a row Eversource was recognized in Newsweek's list of America's Most Responsible Companies based on our corporate social sustainability performance and reputation.



Eversource was recognized in Newsweek's list of the Most Trustworthy Companies In America for companies that demonstrate leadership in ethical business practices and have built strong trust among stakeholders.



FTSE4Good

Included as a constituent of the FTSE4Good Index Series, designed to identify companies that demonstrate strong environmental, social and governance practices measured against globally recognized standards.



For the 6th consecutive year received the HIRE Vets award (Honoring Investments in Recruiting and Employing American Military Veterans). For the first time Eversource achieved the Platinum level, the highest recognition from the US Department of Labor.



Eversource has been recognized in the 2025 Healthiest 100 Workplaces in America, an awards program created to honor people-first organizations that prioritize the well-being of their employee population.