UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934
Date of Report (Date of earliest event reported): **November 4, 2026**

Commission File Number	Registrant; State of Incorporation Address; and Telephone Number	I.R.S. Employer Identification No.
1-5324	**EVERSOURCE ENERGY** (a Massachusetts voluntary association) 300 Cadwell Drive Springfield, Massachusetts 01104 Telephone: (800) 286-5000	**04-2147929**
0-00404	**THE CONNECTICUT LIGHT AND POWER COMPANY** (a Connecticut corporation) 107 Selden Street Berlin, Connecticut 06037-1616 Telephone: (800) 286-5000	**06-0303850**
1-02301	**NSTAR ELECTRIC COMPANY** (a Massachusetts corporation) 800 Boylston Street Boston, Massachusetts 02199 Telephone: (800) 286-5000	**04-1278810**
1-6392	**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE** (a New Hampshire corporation) Energy Park 780 North Commercial Street Manchester, New Hampshire 03101-1134 Telephone: (800) 286-5000	**02-0181050**

Not Applicable
(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Act:

Registrant	**Title of each class**	**Trading Symbol(s)**	**Name of each exchange on which registered**
Eversource Energy	Common Shares, $5.00 par value per share	ES	New York Stock Exchange

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

	Emerging growth company
Eversource Energy	☐
The Connecticut Light and Power Company	☐
NSTAR Electric Company	☐
Public Service Company of New Hampshire	☐

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Eversource Energy	☐
The Connecticut Light and Power Company	☐
NSTAR Electric Company	☐
Public Service Company of New Hampshire	☐

Section 2 Financial Information

Item 2.02 Results of Operations and Financial Conditions.

On November 4, 2026, Eversource Energy issued a news release announcing its unaudited results of operations for the third quarter and nine months ended September 30, 2026, and related financial information for certain of its subsidiaries as of and for the same period. A copy of the news release and related unaudited financial report are attached as Exhibits 99.1 and 99.2, respectively, and are incorporated herein by reference thereto.

The information contained in this Item 2.02, including Exhibits 99.1 and 99.2, shall not be deemed "filed" with the Securities and Exchange Commission ("SEC") nor incorporated by reference in any registration statement filed by Eversource Energy or any subsidiary thereof under the Securities Act of 1933, as amended (the "Securities Act"), unless specified otherwise.

Section 7 Regulation FD

Item 7.01 Regulation FD Disclosure.

On November 5, 2026, Eversource Energy will webcast a conference call with financial analysts during which senior management will discuss the company's financial performance through the second quarter of 2026. The webcast and associated slides can be accessed through Eversource Energy's website at www.eversource.com or directly on the Investor Relations website at investors.eversource.com. Attached as Exhibit 99.3 and incorporated herein by reference are the slides to be discussed by Eversource Energy during the conference call.

The information contained in this Item 7.01, including Exhibit 99.3, shall not be deemed "filed" with the SEC nor incorporated by reference into any registration statement filed by Eversource Energy or any subsidiary thereof under the Securities Act, unless specified otherwise.

Section 9 Financial Statements and Exhibits

Item 9.01 Financial Statements and Exhibits.

Exhibit Number	Description
99.1	News Release of Eversource Energy dated November 4, 2026.
99.2	Financial report for the three and nine months ended September 30, 2026.
99.3	November 5, 2026 presentation slides.
104	Cover Page Interactive Data File (embedded within the Inline XBRL document).

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SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrants have duly caused this report to be signed on their behalf by the undersigned hereunto duly authorized.

EVERSOURCE ENERGY
THE CONNECTICUT LIGHT AND POWER COMPANY
NSTAR ELECTRIC COMPANY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
(Registrants)

November 4, 2026

By: /s/ JAY S. BUTH
Jay S. Buth
Vice President, Controller and Chief Accounting Officer

Exhibit 99.1



56 Prospect St., Hartford, Connecticut 06103-2818
800 Boylston St., Boston, Massachusetts 02199

News Release

Eversource Energy Reports Third Quarter 2026 Results

HARTFORD, Conn. and BOSTON, Mass. (November 4, 2026) – Eversource Energy ("Eversource" or the "Company") (NYSE: ES) today reported GAAP and non-GAAP earnings of $346.0 million, or $0.92 per share, for the third quarter of 2026, compared with GAAP earnings of $367.5 million, or $0.99 per share and non-GAAP recurring earnings of $442.5 million[1], or $1.19 per share[1], in the third quarter of 2025. There were no non-GAAP adjustments in the third quarter of 2026.

For the first nine months of 2026, Eversource reported GAAP earnings of $1.01 billion, or $2.67 per share, compared with $1.27 billion, or $3.44 per share, for the first nine months of 2025. Non-GAAP recurring earnings totaled $1.33 billion[1], or $3.52 per share[1], in the first nine months of 2026, compared with $1.35 billion[1], or $3.64 per share[1], in the first nine months of 2025.

GAAP results for the first nine months of 2026 include a non-cash, after-tax charge of $111.4 million, or $0.30 per share, related to the sale of Aquarion Water Company on June 30, 2026, an after-tax charge of $164.0 million, or $0.43 per share, related to an increase in Eversource's expected future payments related to its offshore wind divestiture as part of the September 30, 2024, sale of South Fork Wind and Revolution Wind, and an after-tax charge of $43.9 million, or $0.12 per share, related to estimated refunds associated with the Federal Energy Regulatory Commission (FERC) decision of March 19, 2026, that reduced the return on equity (ROE) rate for New England transmission owners from 10.57% to 9.57%. GAAP results for the first nine months of 2025 include an aggregate net after-tax loss of $75.0 million, or $0.20 per share, related to an increase in Eversource's offshore wind contingent liability, net of tax benefits associated with the tax losses on the sale of the offshore wind projects. These charges were excluded from non-GAAP results in their respective quarters.

"We continued to execute well across our key strategic initiatives and our employees continued to deliver safe and reliable energy service and advance the investments necessary to support our customers and communities," said Joe Nolan, Eversource Chairman, President and Chief Executive Officer. "We were pleased to receive a constructive decision from PURA on previously deferred storm costs, which provides a clear path to securitization that ultimately will benefit our Connecticut customers. This outcome demonstrates the importance of constructive, transparent engagement with our regulators as we work collaboratively to balance customer affordability, system reliability, and the investments needed to maintain and strengthen the energy infrastructure for our customers. Looking ahead, our focus remains on disciplined execution and successfully delivering on the operational, regulatory, and financial objectives we established for 2026."

The Company is updating its 2026 non-GAAP recurring earnings guidance to be in the range of $4.62 per share[1] and $4.70 per share[1] reflecting an increased midpoint of $4.66 per share[1]. It also reaffirms its cumulative long-term earnings per share growth rate within the range of 5 to 7 percent through 2030, using the aforementioned revised 2026 non-GAAP earnings guidance midpoint of $4.66 per share[1] as the base year. Eversource expects annual earnings growth towards the upper half of its long-term guidance by 2028.

Electric Transmission

Eversource Energy's transmission segment, excluding the non-recurring FERC ROE refund charge noted previously, earned $182.0 million in the third quarter of 2026 and $590.0 million[1] in the first nine months of 2026, compared with earnings of $185.5 million in the third quarter of 2025 and $593.0 million in the first nine months of 2025. Transmission segment results in both 2026 periods reflect the impact from the reduction to the allowed ROE mentioned previously, as well as higher interest expense, partially offset by continued investment in Eversource's electric transmission system.

Electric Distribution

Eversource Energy's electric distribution segment earned $200.9 million in the third quarter of 2026 and $574.1 million in the first nine months of 2026, compared with earnings of $221.6 million in the third quarter of 2025 and $571.6 million in the first nine months of 2025. Third quarter and year-to-date results were unfavorably impacted by disallowed storm costs from PURA's July 29, 2026, final decision on CL&P's storm prudency proceeding, as well as higher depreciation, interest expense and property taxes. These unfavorable earnings impacts were partially offset in both periods by higher revenues from base distribution rate increases at Eversource's Massachusetts and New Hampshire electric businesses, and continued investments in the Company's distribution system.

Natural Gas Distribution

Eversource Energy's natural gas distribution segment had a loss of $43.4 million in the third quarter of 2026 and earned $281.6 million in the first nine months of 2026, compared with a loss of $16.8 million in the third quarter of 2025 and earnings of $236.9 million in the first nine months of 2025. Lower results in the third quarter are due primarily to lower revenues at Eversource's Massachusetts natural gas businesses driven by a change in the seasonal rate design that shifted the recovery of quarterly revenues, as well as higher depreciation expense. Improved results in the first nine months were due primarily to base distribution rate increases at Eversource's Massachusetts and Connecticut natural gas businesses, effective November 1, 2025, to recover continued investment in the Company's natural gas infrastructure, partially offset by higher depreciation expense, operations and maintenance expense, property taxes, interest expense, a higher effective income tax rate, and the impact from timing of certain cost recovery items.

Water Distribution

Lower year-to-date results for Eversource Energy's water distribution segment are due to the absence of earnings in the third quarter of 2026 due to the sale of the Aquarion water business on June 30, 2026.The water segment, excluding the charge related to the sale of Aquarion noted previously, earned $17.9 million[1] in the first nine months of 2026, compared with earnings of $36.8 million in the first nine months of 2025.

Eversource Energy Parent and Other Companies

Eversource Energy parent and other companies, excluding the increases in the offshore wind contingent liability noted previously, earned $6.5 million in the third quarter of 2026 and had a loss of $137.8 million[1] in the first nine months of 2026, compared with earnings of $33.3 million[1] in the third quarter of 2025 and a loss of $92.2 million[1] in the first nine months of 2025. Lower results in 2026 for both periods are driven by a higher effective income tax rate and higher interest expense.

Eversource Energy Consolidated Earnings

The following table reconciles consolidated GAAP earnings per share for the third quarter and the first nine months of 2026 and 2025:

		Third Quarter	First Nine Months
2025	**Reported GAAP EPS**	**$ 0.99**	**$ 3.44**
	Electric transmission segment earnings, excluding FERC ROE Refund Charge	(0.02)	(0.03)
	Electric distribution segment earnings	(0.07)	(0.03)
	Natural gas distribution segment earnings	(0.06)	0.11
	Water distribution segment earnings, excluding Sale of Aquarion Charge	(0.05)	(0.05)
	Parent and other companies, excluding Offshore Wind Charge	(0.07)	(0.12)
	Absence of Q3 2025 Offshore Wind Charge for third quarter, Q2 2026 compared to Q3 2025 Offshore Wind Charges for first nine months	0.20	(0.23)
	Sale of Aquarion Charge	—	(0.30)
	FERC ROE Refund Charge	—	(0.12)
2026	**Reported GAAP EPS**	**$ 0.92**	**$ 2.67**

Financial results for the third quarter and the first nine months of 2026 and 2025 for Eversource Energy's business segments and parent and other companies are noted below:

Three months ended:

(in millions, except EPS)	September 30, 2026	September 30, 2025	Increase/ (Decrease)	2026 EPS	2025 EPS [1]	Increase/ (Decrease)
Electric Transmission	$ 182.0	$ 185.5	$ (3.5)	$ 0.48	$ 0.50	$ (0.02)
Electric Distribution	200.9	221.6	(20.7)	0.53	0.60	(0.07)
Natural Gas Distribution	(43.4)	(16.8)	(26.6)	(0.11)	(0.05)	(0.06)
Water Distribution	—	18.9	(18.9)	—	0.05	(0.05)
Parent and Other Companies [1]	6.5	33.3	(26.8)	0.02	0.09	(0.07)
Offshore Wind Charge	—	(75.0)	75.0	—	(0.20)	0.20
Reported Earnings	**$ 346.0**	**$ 367.5**	**$ (21.5)**	**$ 0.92**	**$ 0.99**	**$ (0.07)**

Nine months ended:

(in millions, except EPS)	September 30, 2026	September 30, 2025	Increase/ (Decrease)	2026 EPS [1]	2025 EPS [1]	Increase/ (Decrease)
Electric Transmission [1]	$ 590.0	$ 593.0	$ (3.0)	$ 1.57	$ 1.60	$ (0.03)
Electric Distribution	574.1	571.6	2.5	1.52	1.55	(0.03)
Natural Gas Distribution	281.6	236.9	44.7	0.75	0.64	0.11
Water Distribution [1]	17.9	36.8	(18.9)	0.05	0.10	(0.05)
Parent and Other Companies [1]	(137.8)	(92.2)	(45.6)	(0.37)	(0.25)	(0.12)
Offshore Wind Charge	(164.0)	(75.0)	(89.0)	(0.43)	(0.20)	(0.23)
Sale of Aquarion Charge	(111.4)	—	(111.4)	(0.30)	—	(0.30)
FERC ROE Refund Charge	(43.9)	—	(43.9)	(0.12)	—	(0.12)
Reported Earnings	**$ 1,006.5**	**$ 1,271.1**	**$ (264.6)**	**$ 2.67**	**$ 3.44**	**$ (0.77)**

Eversource Energy has approximately 377 million common shares outstanding and operates New England's largest energy delivery system. It serves more than 4 million electric and natural gas customers in Connecticut, Massachusetts and New Hampshire.

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Note: Eversource Energy will webcast a conference call with senior management on November 5, 2026, beginning at 9 a.m. Eastern Time. The webcast and associated slides can be accessed through Eversource Energy's website at www.eversource.com or directly on the Investor Relations website at investors.eversource.com.

[1] All per-share amounts in this news release are reported on a diluted basis. The only common equity securities that are publicly traded are common shares of Eversource Energy. The earnings discussion includes financial measures that are not recognized under generally accepted accounting principles (non-GAAP) referencing earnings and EPS excluding a 2026 charge on the sale of the Aquarion water distribution business, 2026 and 2025 charges associated with increasing the offshore wind contingent liability, and a 2026 charge related to the March 2026 FERC decision in the FERC base ROE complaints. EPS by business is also a non-GAAP financial measure and is calculated by dividing the Net Income Attributable to Common Shareholders of each business by the weighted average diluted Eversource Energy common shares outstanding for the period. The earnings and EPS of each business do not represent a direct legal interest in the assets and liabilities of such business, but rather represent a direct interest in Eversource Energy's assets and liabilities as a whole.

Eversource Energy uses these non-GAAP financial measures to evaluate and provide details of earnings results by business and to more fully compare and explain results without including these items. This information is among the primary indicators management uses as a basis for evaluating performance and planning and forecasting of future periods. Management believes the charge on the sale of the Aquarion water distribution business, the charges associated with increasing our offshore wind contingent liability, and the charge related to the March 2026 FERC decision in the FERC base ROE complaints are not indicative of Eversource Energy's ongoing costs and performance. Management views these charges as not directly related to the ongoing operations of the business and therefore not indicators of baseline operating performance. Due to the nature and significance of the effect of these items on Net Income Attributable to Common Shareholders and EPS, management believes that the non-GAAP presentation is a more meaningful representation of Eversource Energy's financial performance and provides additional and useful information to readers of this news release in analyzing historical and future performance of the business. These non-GAAP financial measures should not be considered as alternatives to reported Net Income Attributable to Common Shareholders or EPS determined in accordance with GAAP as indicators of Eversource Energy's operating performance.

Eversource Energy does not provide a reconciliation of guidance from non-GAAP recurring earnings or non-GAAP recurring EPS to the most directly comparable GAAP measures because it is not able to predict with reasonable certainty the amount or nature of all items that will be included in Net Income Attributable to Common Shareholders or EPS for the year ending December 31, 2026. These items are uncertain, depend on many factors and could have a material impact on Net Income Attributable to Common Shareholders and EPS for the year ending December 31, 2026, and therefore cannot be made available without unreasonable effort.

Eversource Energy makes statements concerning its expectations, beliefs, plans, objectives, goals, strategies, assumptions of future events, future financial performance or growth and other statements that are not historical facts. These statements are "forward-looking statements" within the meaning of U. S. federal securities laws. Readers can generally identify these forward-looking statements through the use of words or phrases such as "estimate," "expect," "pending," "anticipate," "intend," "plan," "project," "believe," "forecast," "would," "should," "could" and other similar expressions. Forward-looking statements involve risks and uncertainties that may cause actual results or outcomes to differ materially from those included in the forward-looking statements. Forward-looking statements are based on the current expectations, estimates, assumptions or projections of management and are not guarantees of future performance. These expectations, estimates, assumptions or projections may vary materially from actual results. Accordingly, any such statements are qualified in their entirety by reference to, and are accompanied by, the following important factors that may cause actual results or outcomes to differ materially from those contained in forward-looking statements, including, but not limited to cyber events or breaches, including acts of war or terrorism, affecting our systems or the systems of third parties on which we rely; unauthorized access to, and the misappropriation of, confidential and proprietary Company, customer, employee, financial or system operating information; actions or inaction of local, state and federal regulatory, public policy and taxing bodies; changes in laws, regulations, Presidential executive orders or regulatory policy, including compliance with laws and regulations, which may impact the cost of compliance and strategic initiatives of the Company; adverse publicity, which can harm our reputation, influence legislative and regulatory bodies, and result in unfavorable outcomes; variability in the costs and final investment returns of the Revolution Wind and South Fork Wind offshore wind projects as it relates to the purchase price post-closing adjustment under the terms of the sale agreement for these projects; the ability to qualify for investment tax credits; extreme weather, including severe storms, due to the impacts of climate change, and fluctuations in weather patterns; physical attacks or grid disturbances that may damage and disrupt our electric transmission and electric and natural gas distribution systems; ability or inability to commence and complete our major strategic development projects and opportunities; breakdown, failure of, or damage to operating equipment, information technology systems, or processes of our transmission and distribution systems; changes in levels or timing of capital expenditures, including unplanned expenditures and increased capital expenditure requirements; changes in business conditions, which could include disruptive technology or development of alternative energy sources related to our current or future business model; substandard performance of third-party suppliers and service providers, or counterparties not meeting their obligations; limits on our access to, or increases in, the cost of capital, including disruptions in the capital markets or other events that make our access to necessary capital more difficult or costly; changes in economic conditions, including impact on interest rates, tax policies, tariffs and customer demand and payment ability; changes in accounting standards and financial reporting regulations; actions of rating agencies; and other presently unknown or unforeseen factors.

Other risk factors are detailed in Eversource Energy's reports filed with the Securities and Exchange Commission (SEC). They are updated as necessary and available on Eversource Energy's website at investors.eversource.com and on the SEC's website at www.sec.gov, and management encourages you to consult such disclosures.

All such factors are difficult to predict and contain uncertainties that may materially affect Eversource Energy's actual results, many of which are beyond our control. You should not place undue reliance on the forward-looking statements, as each speaks only as of the date on which such statement is made, and, except as required by federal securities laws, Eversource Energy undertakes no obligation to update any forward-looking statement or statements to reflect events or circumstances after the date on which such statement is made or to reflect the occurrence of unanticipated events.

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Exhibit 99.2

EVERSOURCE ENERGY AND SUBSIDIARIES
CONDENSED CONSOLIDATED STATEMENTS OF INCOME
(Unaudited)

	For the Three Months Ended September 30,		For the Nine Months Ended September 30,	
(Thousands of Dollars, Except Share Information)	2026	2025	2026	2025
Operating Revenues	$ 2,978,890	$ 3,220,625	$ 10,386,443	$ 10,177,048
Operating Expenses:				
Purchased Power, Purchased Natural Gas and Transmission	1,103,471	1,049,254	3,561,159	3,208,337
Operations and Maintenance	504,653	518,341	1,492,073	1,473,349
Depreciation	381,676	395,388	1,226,072	1,160,563
Amortization	(119,539)	108,246	238,903	672,798
Energy Efficiency Programs	188,991	173,104	653,722	565,945
Taxes Other Than Income Taxes	289,901	287,610	856,395	817,931
Sale of Aquarion	—	—	111,360	—
Total Operating Expenses	2,349,153	2,531,943	8,139,684	7,898,923
Operating Income	629,737	688,682	2,246,759	2,278,125
Interest Expense	348,695	318,065	1,069,443	912,107
Losses on Offshore Wind	—	284,000	194,000	284,000
Other Income, Net	117,256	85,830	362,446	273,536
Income Before Income Tax Expense	398,298	172,447	1,345,762	1,355,554
Income Tax Expense/(Benefit)	50,404	(196,982)	333,587	78,849
Net Income	347,894	369,429	1,012,175	1,276,705
Net Income Attributable to Noncontrolling Interests	1,880	1,880	5,639	5,639
Net Income Attributable to Common Shareholders	$ 346,014	$ 367,549	$ 1,006,536	$ 1,271,066
Basic and Diluted Earnings Per Common Share	$ 0.92	$ 0.99	$ 2.67	$ 3.44
Weighted Average Common Shares Outstanding:				
Basic	377,055,832	371,914,953	376,523,310	369,299,065
Diluted	377,658,965	372,262,732	377,080,488	369,619,180

The data contained in this report is preliminary and is unaudited. This report is being submitted for the sole purpose of providing information to shareholders about Eversource Energy and Subsidiaries and is not a representation, prospectus, or intended for use in connection with any purchase or sale of securities.


EVE
Eversource Energy
Q3 2026 Earnings Report
NOVEMBER 5, 2026

Safe Harbor Statement

All per-share amounts in this presentation are reported on a diluted basis. The only common equity securities that are publicly traded are common shares of Eversource Energy. The earnings discussion includes recognized under generally accepted accounting principles (non-GAAP) referencing earnings and EPS excluding a 2026 charge on the sale of the Aquarion water distribution business, 2026 and 2025 charges as offshore wind contingent liability, and a 2026 charge related to the March 2026 FERC decision in the FERC base ROE complaints. EPS by business is also a non-GAAP financial measure and is calculated by divi Common Shareholders of each business by the weighted average diluted Eversource Energy common shares outstanding for the period. The earnings and EPS of each business do not represent a direct legal in such business, but rather represent a direct interest in Eversource Energy's assets and liabilities as a whole. Eversource Energy uses these non-GAAP financial measures to evaluate and provide details of earnin fully compare and explain results without including these items. This information is among the primary indicators management uses as a basis for evaluating performance and planning and forecasting of future the charge on the sale of the Aquarion water distribution business, the charges associated with increasing our offshore wind contingent liability, and the charge related to the March 2026 FERC decision in the F indicative of Eversource Energy's ongoing costs and performance. Management views these charges as not directly related to the ongoing operations of the business and therefore not indicators of baseline ope nature and significance of the effect of these items on Net Income Attributable to Common Shareholders and EPS, management believes that the non-GAAP presentation is a more meaningful representation of performance and provides additional and useful information to readers of this presentation in analyzing historical and future performance of the business. These non-GAAP financial measures should not be cor Net Income Attributable to Common Shareholders or EPS determined in accordance with GAAP as indicators of Eversource Energy's operating performance.

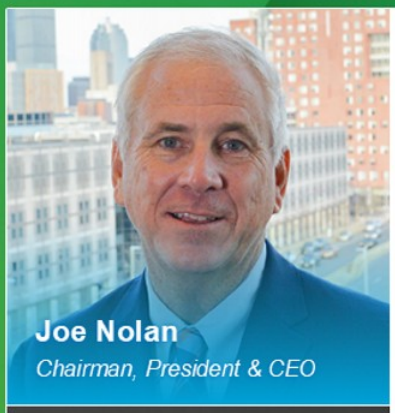
Eversource Energy does not provide a reconciliation of guidance from non-GAAP recurring earnings or non-GAAP recurring EPS to the most directly comparable GAAP measures because it is not able to predict wi or nature of all items that will be included in Net Income Attributable to Common Shareholders or EPS for the year ending December 31, 2026. These items are uncertain, depend on many factors and could hav Attributable to Common Shareholders and EPS for the year ending December 31, 2026, and therefore cannot be made available without unreasonable effort.

Eversource Energy makes statements concerning its expectations, beliefs, plans, objectives, goals, strategies, assumptions of future events, future financial performance or growth and other statements that are statements are "forward-looking statements" within the meaning of U. S. federal securities laws. Readers can generally identify these forward-looking statements through the use of words or phrases such as "e "anticipate," "intend," "plan," "project," "believe," "forecast," "would," "should," "could" and other similar expressions. Forward-looking statements involve risks and uncertainties that may cause actual results from those included in the forward-looking statements. Forward-looking statements are based on the current expectations, estimates, assumptions or projections of management and are not guarantees of futu expectations, estimates, assumptions or projections may vary materially from actual results. Accordingly, any such statements are qualified in their entirety by reference to, and are accompanied by, the followin actual results or outcomes to differ materially from those contained in forward-looking statements, including, but not limited to cyber events or breaches, including acts of war or terrorism, affecting our systems which we rely; unauthorized access to, and the misappropriation of, confidential and proprietary Company, customer, employee, financial or system operating information; actions or inaction of local, state and fe taxing bodies; changes in laws, regulations, Presidential executive orders or regulatory policy, including compliance with laws and regulations, which may impact the cost of compliance and strategic initiatives of which can harm our reputation, influence legislative and regulatory bodies, and result in unfavorable outcomes; variability in the costs and final investment returns of the Revolution Wind and South Fork Wind o the purchase price post-closing adjustment under the terms of the sale agreement for these projects; the ability to qualify for investment tax credits; extreme weather, including severe storms, due to the impacts fluctuations in weather patterns; physical attacks or grid disturbances that may damage and disrupt our electric transmission and electric and natural gas distribution systems; ability or inability to commence ar development projects and opportunities; breakdown, failure of, or damage to operating equipment, information technology systems, or processes of our transmission and distribution systems; changes in levels including unplanned expenditures and increased capital expenditure requirements; changes in business conditions, which could include disruptive technology or development of alternative energy sources relate model; substandard performance of third-party suppliers and service providers, or counterparties not meeting their obligations; limits on our access to, or increases in, the cost of capital, including disruptions in that make our access to necessary capital more difficult or costly; changes in economic conditions, including impact on interest rates, tax policies, tariffs and customer demand and payment ability; changes in a reporting regulations; actions of rating agencies; and other presently unknown or unforeseen factors.

Other risk factors are detailed in Eversource Energy's reports filed with the Securities and Exchange Commission (SEC). They are updated as necessary and available on Eversource Energy's website at investors website at www.sec.gov, and management encourages you to consult such disclosures.

All such factors are difficult to predict and contain uncertainties that may materially affect Eversource Energy's actual results, many of which are beyond our control. You should not place undue reliance on the each speaks only as of the date on which such statement is made, and, except as required by federal securities laws, Eversource Energy undertakes no obligation to update any forward-looking statement or stat circumstances after the date on which such statement is made or to reflect the occurrence of unanticipated events.

Agenda



Joe Nolan
Chairman, President & CEO



John Moreira
EVP, CFO & Treasurer

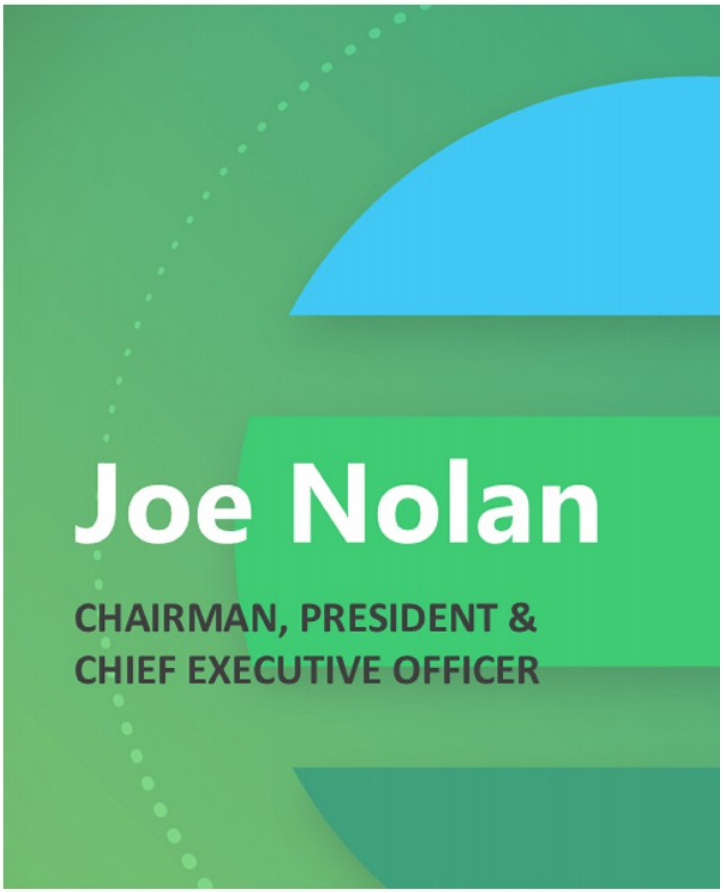
Business Update

- Key Strategic Priorities
- Recent Highlights

Financial Update

- Q3 2026 Financial Results
- Regulatory Update
- Balance Sheet Progress
- Guidance Revision


EVERSOURCE
Business
Update


Joe Nolan
CHAIRMAN, PRESIDENT &
CHIEF EXECUTIVE OFFICER

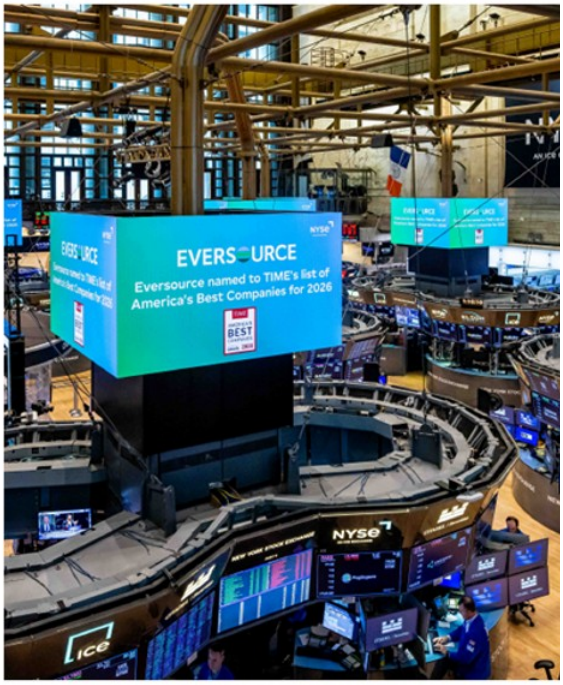
Our Key Strategic Priorities for 2026

Deliver Top-Tier Performance	**Maintain high reliability, enhance customer experience and ensure the safety o workforce**
Execute on Capital Investment Plan	**Robust capital investment plan of $26.5 billion** through 2030 that is focused o load growth and reliability, with incremental opportunities of $1.7 billion
Engage with Regulators	**Actively pursue constructive engagement** with regulators and stakeholders to **h shape future of energy** in our region while balancing affordability
Maintain Balance Sheet Strength	**Meaningful progress made on FFO/Debt.** Maintaining levels well above downgra thresholds
Support Sustainable Long-Term Growth	Long-term **EPS growth target of between 5% and 7%** expected to be supported b constructive regulatory and strategic financing outcomes in 2026 and beyond

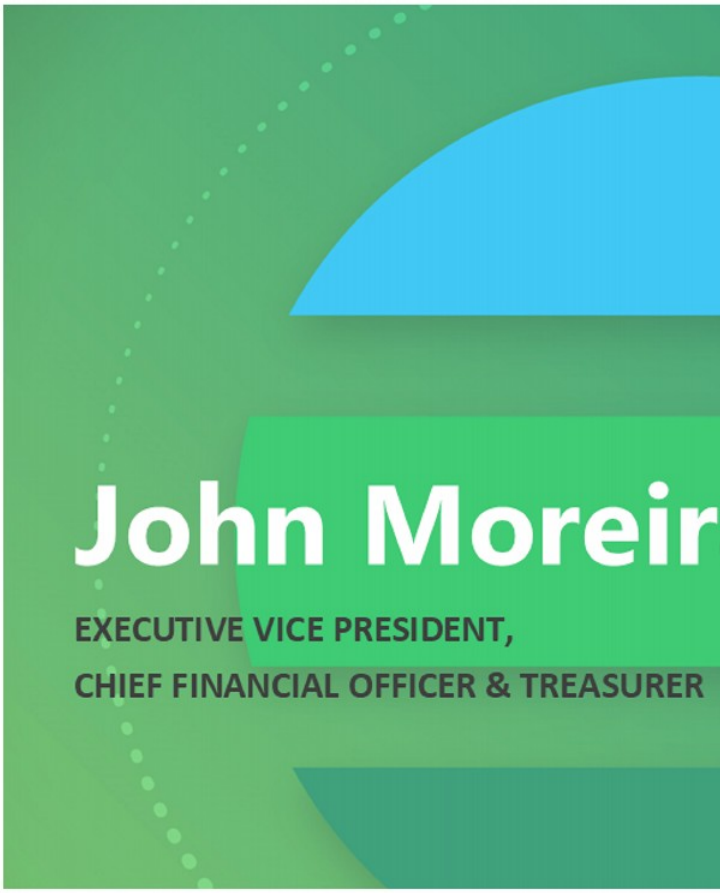
Aligned with our mission to provide reliable, resilient and affordable service for customers, while delivering shareholder value

Recent Highlights

- Recurring EPS of $0.92; in line with guidance
- Revolution Wind Update
- FERC ROE & Refund; line of sight into timing
- CL&P Rate Case progress continues
- Massachusetts AMI >500K meters installed
- Transmission project TIDE selected for ISO-NE LTTP
- Eversource wins DREAM grid modernization DOE grant
- Named one of America's Best Companies by TIME




EVERSOURCE
Financial
Update

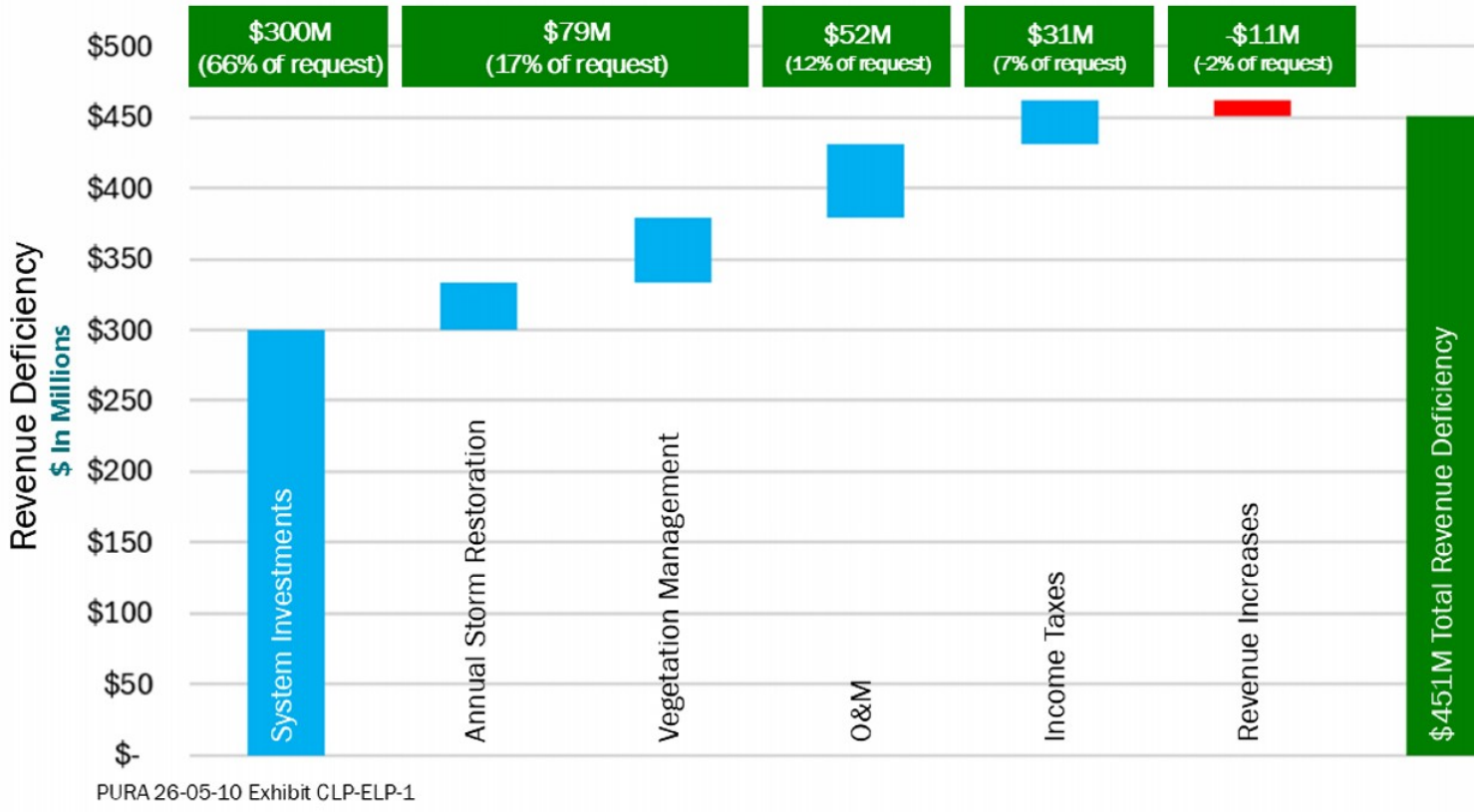

John Moreir
EXECUTIVE VICE PRESIDENT,
CHIEF FINANCIAL OFFICER & TREASURER

Third Quarter and Nine Months 2026 Financial Results

	3Q 2026	3Q 2025	Change	9M 2026	9M 2025	Cha
Electric Transmission (Non-GAAP)	$0.48	$0.50	$(0.02)	$1.57	$1.60	$(0
Electric Distribution	0.53	0.60	(0.07)	1.52	1.55	(0.
Natural Gas Distribution	(0.11)	(0.05)	(0.06)	0.75	0.64	0.
Water Distribution (Non-GAAP)	0.00	0.05	(0.05)	0.05	0.10	(0.
Parent & Other (Non-GAAP)	0.02	0.09	(0.07)	(0.37)	(0.25)	(0.
EPS (Non-GAAP)	**$0.92**	**$1.19**	$(0.27)	**$3.52**	**$3.64**	$(0
Aquarion, Offshore Wind, and FERC ROE Refund*	0.00	(0.20)	0.20	(0.85)	(0.20)	(0.
Reported EPS (GAAP)	**$0.92**	**$0.99**	$(0.07)	**$2.67**	**$3.44**	$(0

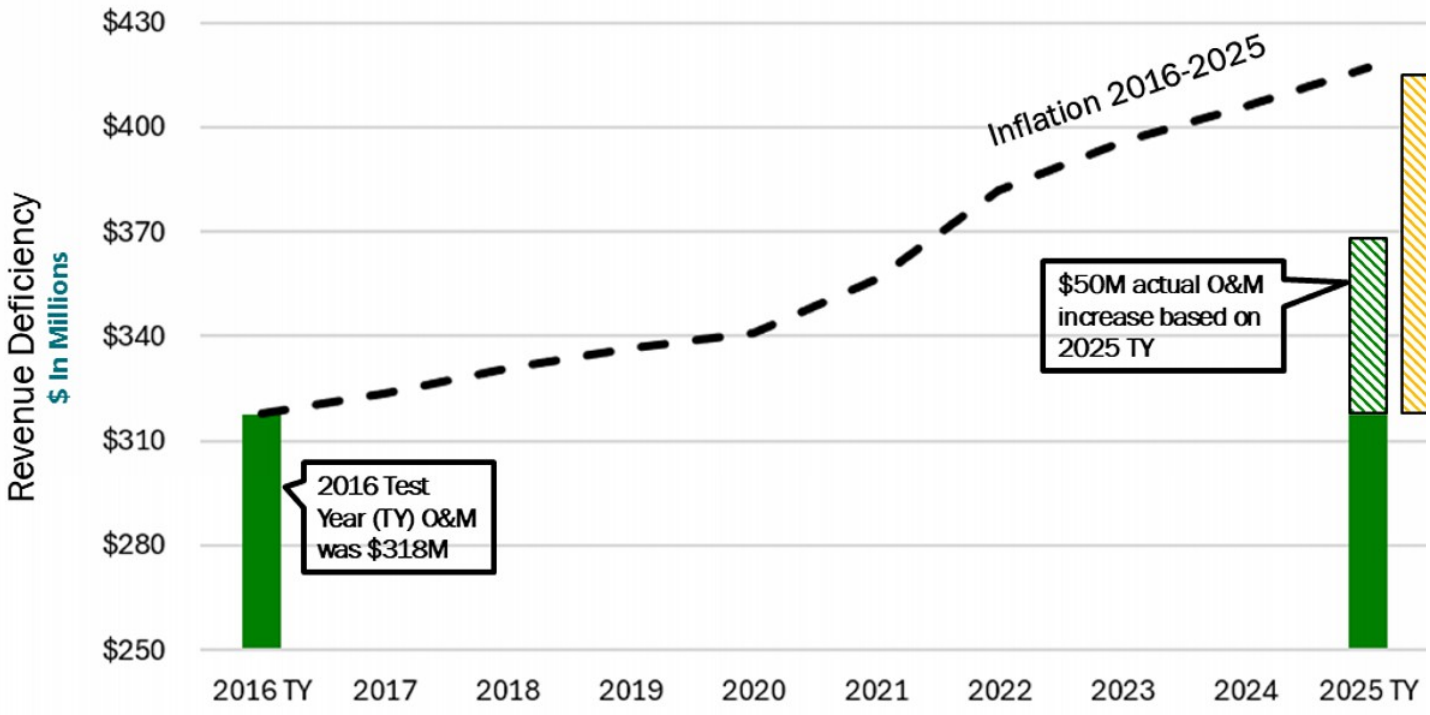
* FERC ROE Refund Q1 Charge reflects refunds associated with the 15-month first complaint period, including interes

CL&P Rate Case – Powering Connecticut's Future With a Focus on Affordal



PURA 26-05-10 Exhibit CLP-ELP-1

CL&P Rate Case – Disciplined Cost Control that Addresses Affordability



PURA 26-05-10 Exhibit CLP-ELP-1

FERC ROE Update

Section 205 Prospective ROE Decision

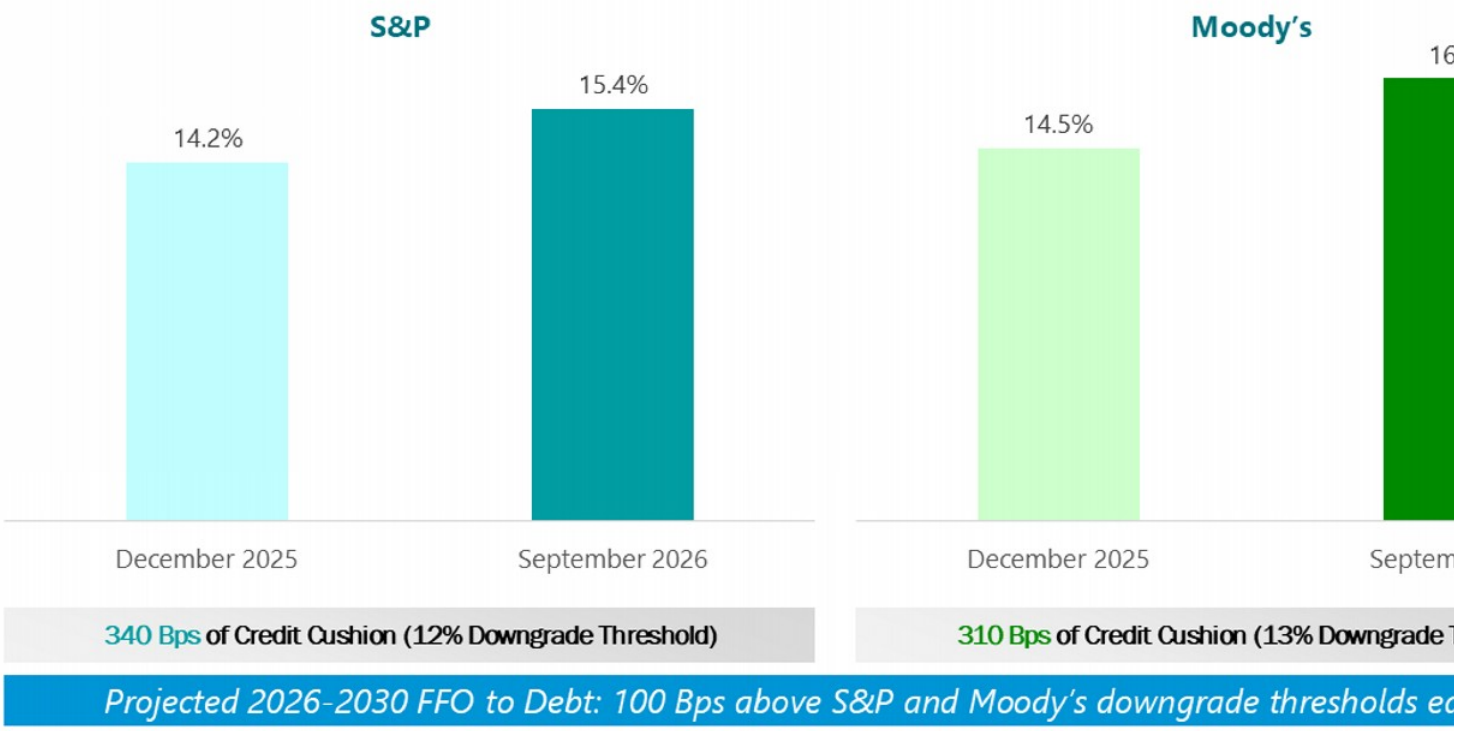
- Section 205 filed April 30th
- Requesting 11.39% ROE
- FERC responded June 29th, established process
- Briefs filed Aug 28th and September 28th
- Awaiting FERC decision with an ROE expected to be "Just and Reasonable"
- New rate effective November 30th

Section 206 Refund App

- FERC refund due date: May 2027
- March decision dismissed complaints 2
- Appeal filed with D.C. Circuit Court
  - FERC ordered refund >15 months allo
  - Failed to find 11.14% or 10.57% was
    unreasonable until March 2026
  - FERC denied transmission owners du
  - FERC set a 9.57% ROE in an unconsti
    range
- Court expedited appeal schedule but denied

FFO to Debt Enhancement Strategy Results

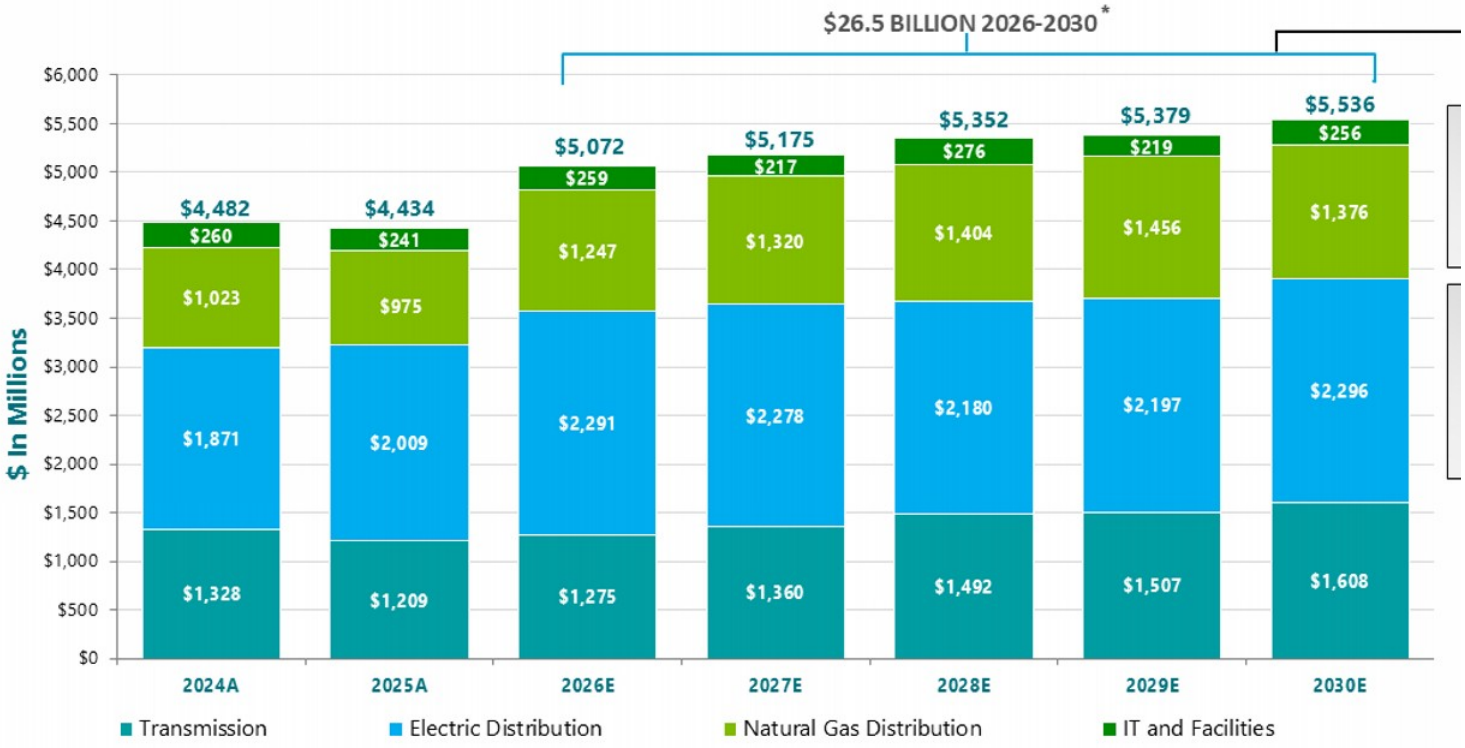
Eversource and subsidiaries
Outlook at all three rating



Projected 2026-2030 FFO to Debt: 100 Bps above S&P and Moody's downgrade thresholds ea

2026 – 2030 Projected Capital Infrastructure Investments

Represents $2.3 billion increase as compared to prior five-year forecast



* The capital expenditure plan for 2026 to 2030 excludes projected investments for Aquarion due to the June 30, 2026 sale.

2026 Non-GAAP EPS Guidance Narrowed

$4.62 to $4.70*

*ES updated its non-GAAP EPS guidance on March 31, 2026 to $4.52 to $4.72

Key 2026 Earnings Drivers

- Transmission capital investments
- Base rate changes in CT, MA and NH
- Capital recovery mechanisms
- Controlled operations and maintenance e

- Higher depreciation and property taxes
- Higher interest expense
- Higher effective tax rate
- Aquarion and FERC ROE impacts

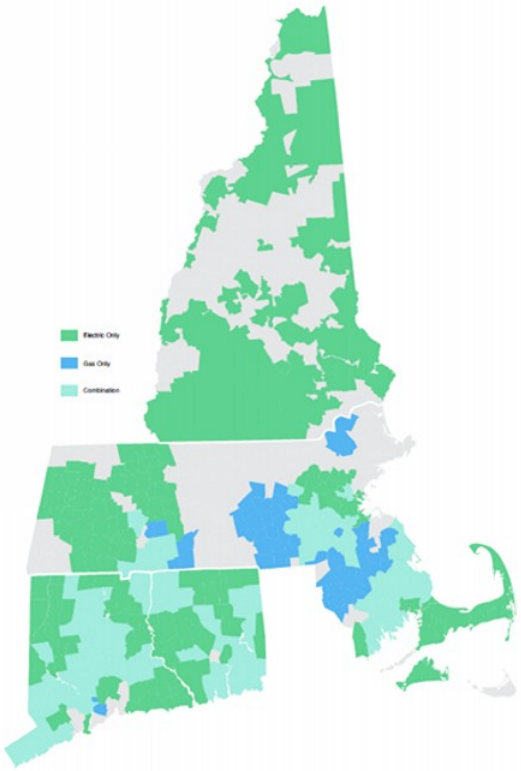
Solid Foundation for Future Growth

Aquarion Water Sale	$1.7 Billion in proceeds
CL&P Rate Case	Rates Effective July 2027
CL&P & PSNH Storm Cost Securitization	Mid-2027 / Early 2028; Cash used for debt redu
Revolution Wind	Project completion derisks business profile
ISO-NE TIDE Project	$700M investment; Construction 2029-2032
Credit Ratings	All rating agency outlooks “stable”
FERC ROE	New rate 11/30; Refund appeal underway
CT AMI	$1 Billion potential investment


Q & A

Appendix

Eversource - A Pure Play Regulated Utility & the Largest in the New England



4.5K
TRANSMISSION MILES

59.9K
DISTRIBUTION MILES
19K Underground Lines

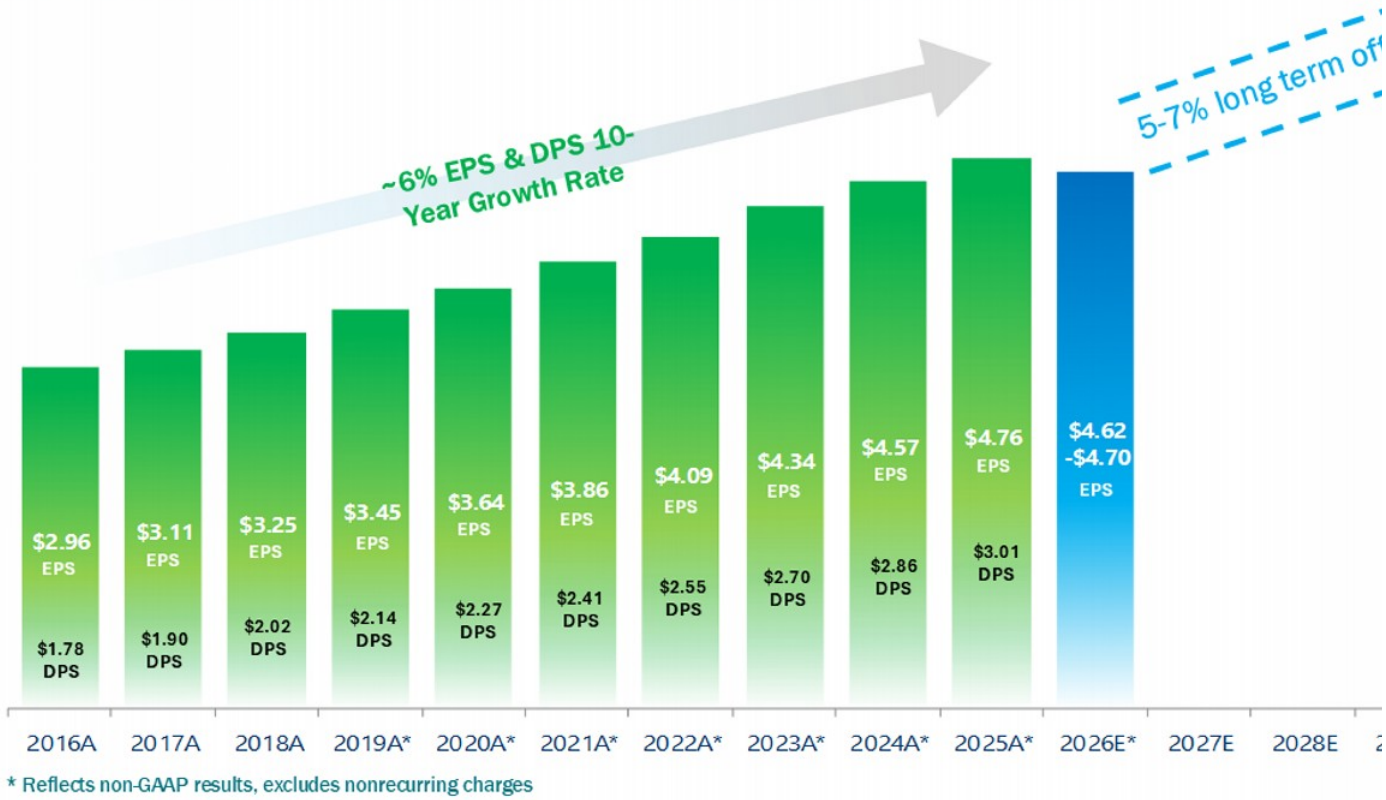
$64B
TOTAL ASSETS
As of December 31, 2025

$34B
2025 RATE BASE
(Excluding Water)

21.0
AVG MONTHS BETWEEN INTERRUPTIONS (MBI)
2025

66.0
SYSTEM AVG MIN INTERRUPTION DURATION (SAIDI)
2025

Proven Track Record of Earnings and Dividend Performance



* Reflects non-GAAP results, excludes nonrecurring charges

2026 & 2027 Parent Debt and Equity Issuances and Maturities

2026 JUNIOR SUBORDINATED NOTES ISSUANCES

Company	Size/Coupon	Maturity
Parent	$750M @ 6.10%	Aug 15, 2056
Parent	$750M @ 6.35%	Aug 15, 2056

2026 DEBT MATURITIES

Company	Size/Coupon	Maturity
Parent	$250M @ 3.35%	Mar 15, 2026
Parent	$450M @ 4.75%	May 15, 2026
Parent	$300M @ 1.40%	Aug 15, 2026

2027 DEBT MATURITIES

Company	Size/Coupon	Maturity
Parent	$350M @ 5.00%	Jan 1, 2027
Parent	$650M @ 2.90%	Mar 1, 2027
Parent	$600M @ 4.60%	Jul 1, 2027

Equity Issuances

New Shares

- At-The-Market Program for $1.2 billion million shares in 2025 with net proceeds approximately $465 million
- Through September 2026, an additional shares were issued with net proceeds of approximately $20 million

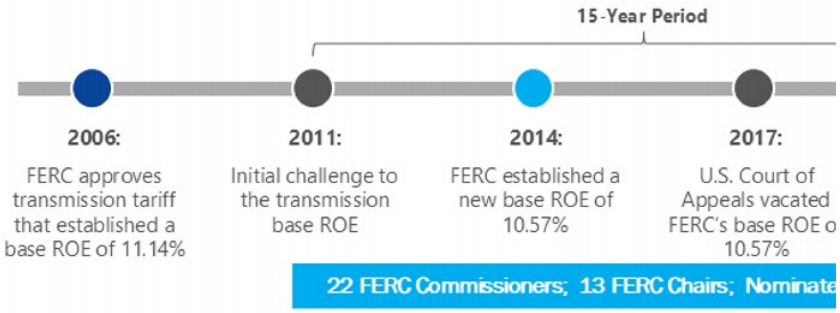
Treasury Shares

- Dividend reinvestment, employee equity continue with approximately 1.2 million issued through September 2026

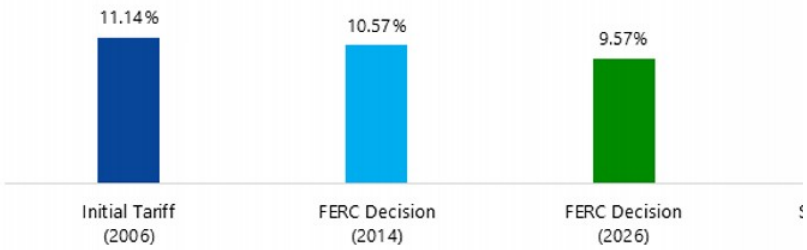
Procedural Background: FERC's ISO-NE Transmission ROE Decision

- In March 2026, FERC finally issued a decision related to complaints against the ISO-NE transmission owners
  - Decision resulted in a reduction of the authorized base ROE to 9.57%
  - FERC argued that the previously approved ROE of 11.14% was "unjust and unreasonable"
  - FERC ordered refunds from 2011 to 2026 for the ROE differential between the billed 10.57% and replacement 9.57% base ROE
- Eversource and other transmission owners have filed multiple motions against this order
  - Refund extension granted through May 2027
  - Motion for stay at the D.C. Circuit Court (Denied)
  - Section 205 filing for new base ROE of 11.39%
  - Appeal pending with D.C. Circuit Court

Procedural Timeline



ISO-NE Open Access Transmission Tariff (ROE)



Eversource Recognition



Named as one of America's Climate Leaders by USA TODAY and Statista for the 3rd year in a row. Ranked #1 among energy companies and utilities nationwide for the highest core emissions reduction year-over-year.



The TIME America's Best Companies 2026 ranking identifies top-performing U.S. companies using a data-driven evaluation across employee satisfaction, financial strength, and ESG transparency.



For the 7th year in a row Eversource v recognized in Newsweek's list of America's Most Responsible Compan based on our corporate social sustainability performance and reputat



Eversource was recognized in Newsweek's list of the Most Trustworthy Companies In America for companies that demonstrate leadership in ethical business practices and have built strong trust among stakeholders.



FTSE4Good

Included as a constituent of the FTSE4Good Index Series, designed to identify companies that demonstrate strong environmental, social and governance practices measured against globally recognized standards.



Named one of the nation's top veter employers by VETS Indexes for the th year in a row. This year, we were hono with VETS Indexes' prestigious 5 St Employer Award – the highest award l offered by the organization.