



Eversource Energy  
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**Yi-An Chen**  
Director, Revenue Requirements

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May 15, 2024

Daniel Goldner, Chair  
New Hampshire Public Utilities Commission  
21 S. Fruit St., Suite 10  
Concord, New Hampshire 03301-2429

Re: Chapter PUC 300 Rules for Electric Service  
Part PUC 308 Forms Required by all Utilities  
Form F-1

Dear Chair Goldner:

Public Service Company of New Hampshire d/b/a Eversource Energy (Eversource) is submitting the following pursuant to the requirements of Chapter Puc 300 Rules for Electric Service.

An original of Eversource's NHPUC Form F-1 consisting of three schedules: Calculation of Per Books Rate of Return, Current Cost of Capital, and Sales by Customer Class and supporting detail for the 12-month period ending March 31, 2024. An index of the Form F-1 is included for your convenience.

One copy of Eversource's Form F-1 was filed electronically with the NHPUC, and the second copy is included with this filing letter.

If you have any questions, please feel free to contact me.

Very truly yours,

Yi-An Chen  
Director, Revenue Requirements

cc: S. Gagnon  
D.W. Foley  
T. Frantz, NHDOE  
D. Kreis, NHOCA

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**NHPUC Form F-1**

**First Quarter 2024**

**INDEX**

**Schedule 1 - Calculation of Per Books Rate of Return (3 pages)**

**Schedule 2 - Current Cost of Capital (1 page)**

**Schedule 3 - Sales by Customer Class (4 pages)**

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 1**

**CALCULATION OF PER BOOKS RATE OF RETURN**

**(Thousands of Dollars, Excluding Percentage Data)**

**Twelve Months Ending: March 31, 2024**

	Distribution	Retail Transmission	Transmission (1)	Stranded Costs	Generation/ Default Energy Service/ Eliminations	Total Company	Reference
1 Net Operating Income (2)	88,977	(594)	150,564	10,605	739	250,292	Schedule 1, Page 2, Line 21
2 5 Qtr. Average Rate Base	1,659,750	(9,595)	1,798,806	45,696	212	3,494,870	Schedule 1, Page 3, Line 12
3 <b>Rate of Return (ROR)</b>	<b>5.36%</b>	<b>N/A</b>	<b>8.37%</b>	<b>N/A</b>	<b>N/A</b>	<b>7.16%</b>	Line 1 / Line 2
4 Less: Short-Term and Long-term Debt (3)	1.76%		1.38%			1.76%	Schedule 2, Page 1, Line 26
5 Equity Component of Rate of Return	3.60%	N/A	6.99%	N/A	N/A	5.40%	Line 3 - Line 4
6 Equity Percentage--Debt to Equity Ratio	56.49%		63.61%			56.49%	Schedule 2, Page 1, Line 21
7 <b>Return on Equity (ROE)</b>	<b>6.37%</b>	<b>N/A</b>	<b>10.99%</b>	<b>N/A</b>	<b>N/A</b>	<b>9.56%</b>	Line 5 / Line 6

8 Amounts shown above may not add due to rounding.

9 (1) PSNH's Transmission segment (6T) provides wholesale transmission services and is regulated by the FERC. The ROE for transmission is unrelated to the ROE for PSNH distribution as the transmission ROE is a product of exclusive federal jurisdiction, and not considered in New Hampshire state rate cases nor included in distribution base rates.

10 (2) Distribution Net Operating Income includes an after-tax pro forma adjustment of (\$16.6m) related to the approved poles purchase agreement between PSNH and Consolidated Communications Inc (CCI) finalized on May 1, 2023. The pre-tax amount is (\$21.6m).

11 (3) Long Term Debt only for Transmission business segment

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 1 (continued)**

**OPERATING INCOME STATEMENT (1)**

(Thousands of Dollars)

**Twelve Months Ending: March 31, 2024**

	Distribution	Retail Transmission	Transmission	Stranded Costs	Generation/ Default Energy Service/ Eliminations (2)	Total Company
1 Operating Revenues	456,589	214,536	351,855	121,318	210,267	1,354,566
2 Operating Expenses						
3 Production Expenses	88	30	-	61,807	397,393	459,317
4 Transmission Expenses	17	215,346	26,972	-	(209,399)	32,936
5 Distribution Expenses	92,578	0	(149)	2,236	11,685	106,350
6 Customer Accounting	31,676	-	0	41,808	5,297	78,780
7 General Administrative	69,514	-	28,211	(6,545)	(901)	90,279
8 Other	-	-	-	-	-	-
9 Sub-Total	193,873	215,376	55,034	99,306	204,074	767,663
10 Depreciation	94,393	-	56,817	-	-	151,211
11 Amortization of Depletion of Utility Plant	786	-	61	-	-	847
12 Regulatory Debits	(6,650)	-	(92)	12,975	4,005	10,238
13 Pro Forma Adjustment (3)	16,602	-	-	-	-	16,602
14 Regulatory Credits	989	-	-	-	-	989
15 Taxes Other Than Income Taxes	49,313	-	44,236	-	1,449	94,997
16 Federal Income Taxes	(29,833)	1,005	446	12,594	(0)	(15,789)
17 Income Taxes - Other	(13,934)	397	(1,838)	4,885	(0)	(10,491)
18 Deferred Income Taxes, net	62,077	(1,647)	46,628	(19,046)	-	88,011
19 Investment Tax Credit Adjustments	(4)	-	(0)	-	-	(4)
20 Gain on Disposal of Utility Plant	-	-	-	-	-	-
21 Total Operating Expenses	367,611	215,130	201,291	110,713	209,528	1,104,274
22 <b>Net Operating Income</b>	<b>\$ 88,977</b>	<b>\$ (594)</b>	<b>\$ 150,564</b>	<b>\$ 10,605</b>	<b>\$ 739</b>	<b>\$ 250,292</b>

- 23 (1) Business segmentation of income statement revenues and expenses is supported by detailed journal entry or transaction data which is summarized by automated systems which can produce segmented income statements.
- 24 (2) Eliminations is primarily inter-segment eliminations between the Transmission and Distribution segments.
- 25 (3) Pro forma adjustment is related to the approved poles purchase agreement between PSNH and Consolidated Communications Inc (CCI), finalized on May 1, 2023. The pro forma adjustment is on an after tax basis.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

FIVE QUARTER AVERAGE RATE BASE BY SEGMENT (1)

(Thousands of Dollars)

Five Quarter Average at March 31, 2024

COMPONENTS OF RATE BASE	Five Quarter Average at March 31, 2024					Total Company	Reference
	Distribution	Retail Transmission	Transmission	Stranded Costs	Generation/ Default Energy Service/ Eliminations		
1 Electric Plant In Service	2,703,315	-	2,380,319	-	-	\$ 5,083,634	Company actuals
2 Less: Accumulated Provision for Depreciation	(694,926)	-	(293,029)	11	-	(987,944)	Company actuals
3 Plant Held For Future Use (Transmission only)	-	-	15,216	-	-	15,216	Company actuals
4 Net Utility Plant	2,008,389	-	2,102,505	11	-	4,110,905	Sum Lines 1 through 3
5 Plus: Working Capital Allowance (2)	12,565	(9,596)	6,785	-	-	9,755	Schedule 1, Page 2, Line 9 x Working Capital %
6 Material and Supplies	32,685	-	29,533	1,180	-	63,398	Company actuals
7 Prepayments	2,224	1	878	260	212	3,576	Company actuals
8 Regulatory Assets	10,271	-	1,020	(457)	-	10,833	Company actuals
9 Less: Accumulated Deferred Income Taxes	(406,465)	-	(233,687)	-	-	(640,152)	Company actuals
10 Regulatory Liabilities	7,534	-	(108,228)	44,702	-	(55,993)	Company actuals
11 Customer Deposits/Advances	(7,453)	-	-	-	-	(7,453)	Company actuals
<b>12 Total Rate Base</b>	<b>1,659,750</b>	<b>(9,595)</b>	<b>1,798,806</b>	<b>45,696</b>	<b>212</b>	<b>3,494,870</b>	Sum Lines 4 through 11

13 (1) Business segmentation of rate base balance sheet accounts is produced quarterly at the sub-account level.

14 (2) The Working Capital Allowance is calculated as 6.48% of non-fuel O&M costs per Docket No. DE 19-057 for Distribution and 45/365 of non-fuel O&M costs for Transmission.

15 Amounts shown above may not add due to rounding.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 2**

**CURRENT COST OF CAPITAL  
(Thousands of Dollars, Excluding Percentage Data)**

	<b>Five Quarter Average at March 31, 2024</b>	<b>Reference</b>
<b>1 1. Equity</b>		
2 Cost of Common Equity	6.37%	Schedule 1, Page 1, Line 7
3 Weighted Cost of Equity	3.60%	Line 2 x Line 21
<b>4 2. Short-Term and Long-term Debt (excludes Rate Reduction Bonds)</b>		
<b>5 Principal Balance (\$000s)</b>		
6 Short Term Debt	166,200	Company actuals
7 Long Term Debt, net of issuance expense	1,507,316	Company actuals
8 Total Equity	2,172,784	Company actuals
9 Total	3,846,301	Total Lines 6-8
<b>10 Annual Debt Expense (\$000s)</b>		
11 Short-Term Debt Annual Expense	10,788	Company actuals
12 Long-Term Debt Annual Expense	56,953	Company actuals
13 Total Short-Term and Long-Term Debt Annual Expense	67,741	Line 11 + Line 12
<b>14 Cost of Debt (%)</b>		
15 Short-Term Debt Effective Interest Rate	6.49%	Line 11 / Line 6
16 Long-Term Debt Effective Interest Rate	3.78%	Line 12 / Line 7
17 Short-Term and Long-Term Debt Effective Interest Rate	4.05%	Line 13 / (Line 6 + Line 7)
<b>18 Capitalization Percentage</b>		
19 Short Term Debt	4.32%	Line 6 / Line 9
20 Long Term Debt, net of issuance expense	39.19%	Line 7 / Line 9
21 Total Equity	56.49%	Line 8 / Line 9
22 Total	100.00%	Total Lines 19-21
<b>23 Weighted Average Cost of Capital</b>		
24 Short-Term Debt Weighted Avg Effective Int Rate	0.28%	Line 15 x Line 19
25 Long-Term Debt Weighted Avg Effective Int Rate	1.48%	Line 16 x Line 20
26 Short-Term and Long-Term Debt Weighted Avg Effective Int Rate	1.76%	Line 24 + Line 25
27 Weighted Cost of Capital	5.36%	Line 3 + Line 26
<b>28 3. Preferred Stock</b>		
29 There are no issues of preferred stock outstanding	N/A	

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 3 - SALES BY CUSTOMER CLASS**

**ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER**

		Revenue (Thousands of Dollars)							
		Distribution	Transmission	Stranded Cost	System Benefits	RRA	PPAM	Energy Service	Total
		<b>2024 Quarter I</b>							
1	Residential	\$ 67,228	\$ 26,703	\$ 8,536	\$ 5,372	\$ 419	\$ 2,414	\$ 62,012	\$ 172,684
2	Small commercial and industrial (1)	23,673	10,825	3,908	3,741	133	785	13,918	56,982
3	Large commercial and industrial (1)	15,995	16,514	4,824	6,087	103	615	5,568	49,707
4	Outdoor lighting	1,550	130	80	57	4	24	259	2,105
5	Total Retail billed	108,447	54,172	17,348	15,257	659	3,837	81,758	281,478
6	Retail unbilled	(1,766)	(1,603)	1,787	-	(18)	(114)	(8,192)	(9,905)
7	Total Retail calendar	106,681	52,569	19,136	15,257	641	3,724	73,566	271,573
8	Sales for resale (requirement)	893	0	-	-	-	-	1	893
9	<b>Total Quarter I</b>	<b>\$ 107,574</b>	<b>\$ 52,569</b>	<b>\$ 19,136</b>	<b>\$ 15,257</b>	<b>\$ 641</b>	<b>\$ 3,724</b>	<b>\$ 73,567</b>	<b>\$ 272,467</b>
		<b>2024 Quarter II</b>							
10	Residential	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -
11	Small commercial and industrial (1)	-	-	-	-	-	-	-	-
12	Large commercial and industrial (1)	-	-	-	-	-	-	-	-
13	Outdoor lighting	-	-	-	-	-	-	-	-
14	Total Retail billed	-	-	-	-	-	-	-	-
15	Retail unbilled	-	-	-	-	-	-	-	-
16	Total Retail calendar	-	-	-	-	-	-	-	-
17	Sales for resale (requirement)	-	-	-	-	-	-	-	-
18	<b>Total Quarter II</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>
		<b>2024 Quarter III</b>							
19	Residential	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -
20	Small commercial and industrial (1)	-	-	-	-	-	-	-	-
21	Large commercial and industrial (1)	-	-	-	-	-	-	-	-
22	Outdoor lighting	-	-	-	-	-	-	-	-
23	Total Retail billed	-	-	-	-	-	-	-	-
24	Retail unbilled	-	-	-	-	-	-	-	-
25	Total Retail calendar	-	-	-	-	-	-	-	-
26	Sales for resale (requirement)	-	-	-	-	-	-	-	-
27	<b>Total Quarter III</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>
		<b>2024 Quarter IV</b>							
28	Residential	\$ -	\$ -	\$ -	\$ -	-	-	\$ -	\$ -
29	Small commercial and industrial (1)	-	-	-	-	-	-	-	-
30	Large commercial and industrial (1)	-	-	-	-	-	-	-	-
31	Outdoor lighting	-	-	-	-	-	-	-	-
32	Total Retail billed	-	-	-	-	-	-	-	-
33	Retail unbilled	-	-	-	-	-	-	-	-
34	Total Retail calendar	-	-	-	-	-	-	-	-
35	Sales for resale (requirement)	-	-	-	-	-	-	-	-
36	<b>Total Quarter IV</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>
		<b>2024 Year-to-Date</b>							
37	Residential	\$ 67,228	\$ 26,703	\$ 8,536	\$ 5,372	\$ 419	\$ 2,414	\$ 62,012	\$ 172,684
38	Small commercial and industrial (1)	23,673	10,825	3,908	3,741	133	785	13,918	56,982
39	Large commercial and industrial (1)	15,995	16,514	4,824	6,087	103	615	5,568	49,707
40	Outdoor lighting	1,550	130	80	57	4	24	259	2,105
41	Total Retail billed	108,447	54,172	17,348	15,257	659	3,837	81,758	281,478
42	Retail unbilled	(1,766)	(1,603)	1,787	-	(18)	(114)	(8,192)	(9,905)
43	Total Retail calendar	106,681	52,569	19,136	15,257	641	3,724	73,566	271,573
44	Sales for resale (requirement)	893	0	-	-	-	-	1	893
45	<b>Total Year-to-Date</b>	<b>\$ 107,574</b>	<b>\$ 52,569</b>	<b>\$ 19,136</b>	<b>\$ 15,257</b>	<b>\$ 641</b>	<b>\$ 3,724</b>	<b>\$ 73,567</b>	<b>\$ 272,467</b>

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).  
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 3 - SALES BY CUSTOMER CLASS**

**ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER**

**Revenue (Thousands of Dollars)**

	Distribution	Transmission	Stranded Cost	System Benefits	RRA	PPAM	Energy Service	Total
<b>2023 Quarter I</b>								
1 Residential	\$ 65,411	\$ 20,315	\$ 3,962	\$ 4,021	\$ 393		\$ 144,534	\$ 238,635
2 Small commercial and industrial (1)	23,421	8,501	1,564	3,563	132		38,209	75,390
3 Large commercial and industrial (1)	15,727	13,039	1,100	5,834	94		18,317	54,113
4 Outdoor lighting	1,569	105	31	58	4		684	2,450
5 Total Retail billed	106,127	41,959,641	6,656.7	13,475	623		201,744	370,587
6 Retail unbilled	(718)	(452)	1,712	-	(7)		(5,981)	(5,447)
7 Total Retail calendar	105,409	41,508	8,368	13,475	616		195,763	365,140
8 Sales for resale (requirement)	1,289	0	-	-	-		0	1,289
<b>9 Total Quarter I</b>	<b>\$ 106,698</b>	<b>\$ 41,508</b>	<b>\$ 8,368</b>	<b>\$ 13,475</b>	<b>\$ 616</b>		<b>\$ 195,764</b>	<b>\$ 366,429</b>
<b>2023 Quarter II</b>								
10 Residential	\$ 57,247	\$ 16,653	\$ 4,916	\$ 2,962	\$ 322		\$ 103,806	\$ 185,906
11 Small commercial and industrial (1)	23,568	8,608	2,671	3,347	139		29,432	67,764
12 Large commercial and industrial (1)	16,140	13,816	2,777	6,103	102		7,118	46,056
13 Outdoor lighting	1,446	67	42	37	2		400	1,995
14 Total Retail billed	98,401	39,143	10,407	12,449	565		140,756	301,722
15 Retail unbilled	(544)	(80)	(92)	-	(2)		(10,290)	(11,008)
16 Total Retail calendar	97,857	39,064	10,315	12,449	564		130,466	290,714
17 Sales for resale (requirement)	1,206	0	-	-	-		0	1,206
<b>18 Total Quarter II</b>	<b>\$ 99,063</b>	<b>\$ 39,064</b>	<b>\$ 10,315</b>	<b>\$ 12,449</b>	<b>\$ 564</b>		<b>\$ 130,467</b>	<b>\$ 291,920</b>
<b>2023 Quarter III</b>								
19 Residential	\$ 68,565	\$ 21,649	\$ 6,381	\$ 4,944	\$ 424		\$ 97,257	\$ 199,220
20 Small commercial and industrial (1)	26,787	9,978	3,157	3,943	165		22,556	66,585
21 Large commercial and industrial (1)	17,798	15,406	3,133	6,783	113		4,291	47,523
22 Outdoor lighting	1,659	84	51	47	3		318	2,162
23 Total Retail billed	114,808	47,117	12,722	15,717	705		124,422	315,491
24 Retail unbilled	29	(449)	(85)	-	2		(11,215)	(11,718)
25 Total Retail calendar	114,837	46,668	12,637	15,717	707		113,207	303,772
26 Sales for resale (requirement)	1,308	0	-	-	-		0	1,308
<b>27 Total Quarter III</b>	<b>\$ 116,145</b>	<b>\$ 46,668</b>	<b>\$ 12,637</b>	<b>\$ 15,717</b>	<b>\$ 707</b>		<b>\$ 113,207</b>	<b>\$ 305,081</b>
<b>2023 Quarter IV</b>								
28 Residential	\$ 59,598	\$ 21,539	\$ 5,251	\$ 4,112	\$ 353	\$ 1,663	\$ 61,290	\$ 153,806
29 Small commercial and industrial (1)	23,509	10,396	2,677	3,351	141	663	14,509	55,247
30 Large commercial and industrial (1)	16,325	16,629	2,804	5,917	82	535	3,342	45,633
31 Outdoor lighting	1,557	138	69	62	7	13	352	2,198
32 Total Retail billed	100,988	48,702	10,801	13,443	583	2,874	79,493	256,883
33 Retail unbilled	1,613	3,521	393	-	5	4,138	5	9,675
34 Total Retail calendar	102,602	52,223	11,194	13,443	588	7,012	79,498	266,559
35 Sales for resale (requirement)	1,505	0	-	-	-	-	0	1,506
<b>36 Total Quarter IV</b>	<b>\$ 104,107</b>	<b>\$ 52,223</b>	<b>\$ 11,194</b>	<b>\$ 13,443</b>	<b>\$ 588</b>	<b>\$ 7,012</b>	<b>\$ 79,498</b>	<b>\$ 268,064</b>
<b>2023 Year-to-Date</b>								
37 Residential	\$ 250,821	\$ 80,155	\$ 20,510	\$ 16,039	\$ 1,493	\$ 1,663	\$ 406,887	\$ 777,567
38 Small commercial and industrial (1)	97,284	37,482	10,069	14,204	576	663	104,707	264,985
39 Large commercial and industrial (1)	65,989	58,890	9,814	24,637	392	535	33,068	193,325
40 Outdoor lighting	6,231	394	193	203	16	13	1,754	8,806
41 Total Retail billed	420,325	176,922	40,586	55,083	2,477	2,874	546,416	1,244,682
42 Retail unbilled	380	2,541	1,927	-	(2)	4,138	(27,481)	(18,497)
43 Total Retail calendar	420,705	179,463	42,514	55,083	2,475	7,012	518,934	1,226,185
44 Sales for resale (requirement)	5,308	0	-	-	-	-	1	5,309
<b>45 Total Year-to-Date</b>	<b>\$ 426,013</b>	<b>\$ 179,463</b>	<b>\$ 42,514</b>	<b>\$ 55,083</b>	<b>\$ 2,475</b>	<b>\$ 7,012</b>	<b>\$ 518,936</b>	<b>\$ 1,231,495</b>

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).  
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 3 - SALES BY CUSTOMER CLASS**

**KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER**

	Kilowatt- Hours Delivered	Average Number of Customers
<b>2024 Quarter I</b>		
1 Residential	908,331,836	458,383
2 Small commercial and industrial*	413,294,738	79,462
3 Large commercial and industrial*	671,777,577	1,604
4 Outdoor lighting	6,396,887	727
5 Total Retail billed	1,999,801,038	540,176
6 Retail unbilled	(9,904,677)	-
7 Total Retail calendar	1,989,896,361	540,176
8 Sales for resale (requirement)	4,680	1
<b>9 Total Quarter I</b>	<b>1,989,901,041</b>	<b>540,177</b>
<b>2024 Quarter II</b>		
10 Residential	-	-
11 Small commercial and industrial*	-	-
12 Large commercial and industrial*	-	-
13 Outdoor lighting	-	-
14 Total Retail billed	-	-
15 Retail unbilled	-	-
16 Total Retail calendar	-	-
17 Sales for resale (requirement)	-	-
<b>18 Total Quarter II</b>	<b>-</b>	<b>-</b>
<b>2024 Quarter III</b>		
19 Residential	-	-
20 Small commercial and industrial*	-	-
21 Large commercial and industrial*	-	-
22 Outdoor lighting	-	-
23 Total Retail billed	-	-
24 Retail unbilled	-	-
25 Total Retail calendar	-	-
26 Sales for resale (requirement)	-	-
<b>27 Total Quarter III</b>	<b>-</b>	<b>-</b>
<b>2024 Quarter IV</b>		
28 Residential	-	-
29 Small commercial and industrial*	-	-
30 Large commercial and industrial*	-	-
31 Outdoor lighting	-	-
32 Total Retail billed	-	-
33 Retail unbilled	-	-
34 Total Retail calendar	-	-
35 Sales for resale (requirement)	-	-
<b>36 Total Quarter IV</b>	<b>-</b>	<b>-</b>
<b>2024 Year-to-Date</b>		
37 Residential	908,331,836	458,383
38 Small commercial and industrial*	413,294,738	79,462
39 Large commercial and industrial*	671,777,577	1,604
40 Outdoor lighting	6,396,887	727
41 Total Retail billed	1,999,801,038	540,176
42 Retail unbilled	(9,904,677)	-
43 Total Retail calendar	1,989,896,361	540,176
44 Sales for resale (requirement)	4,680	1
<b>45 Total Year-to-Date</b>	<b>1,989,901,041</b>	<b>540,177</b>

\* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).  
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 3 - SALES BY CUSTOMER CLASS**

**KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER**

	Kilowatt- Hours Delivered	Average Number of Customers
<b>2023 Quarter I</b>		
1 Residential	868,438,575	455,164
2 Small commercial and industrial*	397,280,150	78,628
3 Large commercial and industrial*	650,104,586	1,577
4 Outdoor lighting	6,507,047	731
5 Total Retail billed	1,922,330,357	536,100
6 Retail unbilled	-	-
7 Total Retail calendar	1,922,330,357	536,100
8 Sales for resale (requirement)	1,800	1
<b>9 Total Quarter I</b>	<b>1,922,332,157</b>	<b>536,101</b>
<b>2023 Quarter II</b>		
10 Residential	711,593,919	455,483
11 Small commercial and industrial*	369,707,337	78,906
12 Large commercial and industrial*	672,388,366	1,583
13 Outdoor lighting	4,174,612	674
14 Total Retail billed	1,757,864,233	536,646
15 Retail unbilled	(12,439,786)	-
16 Total Retail calendar	1,745,424,448	536,646
17 Sales for resale (requirement)	1,240	1
<b>18 Total Quarter II</b>	<b>1,745,425,688</b>	<b>536,647</b>
<b>2023 Quarter III</b>		
19 Residential	922,189,458	455,683
20 Small commercial and industrial*	435,954,684	79,092
21 Large commercial and industrial*	747,749,647	1,583
22 Outdoor lighting	5,230,456	782
23 Total Retail billed	2,111,124,246	537,140
24 Retail unbilled	(21,193,485)	-
25 Total Retail calendar	2,089,930,761	537,140
26 Sales for resale (requirement)	1,480	1
<b>27 Total Quarter III</b>	<b>2,089,932,241</b>	<b>537,141</b>
<b>2023 Quarter IV</b>		
28 Residential	759,032,405	457,316
29 Small commercial and industrial*	370,221,032	79,290
30 Large commercial and industrial*	652,797,008	1,581
31 Outdoor lighting	6,922,864	728
32 Total Retail billed	1,788,973,309	538,915
33 Retail unbilled	10,472,303	1
34 Total Retail calendar	1,799,445,611	538,916
35 Sales for resale (requirement)	1,640	-
<b>36 Total Quarter IV</b>	<b>1,799,447,251</b>	<b>538,916</b>
<b>2023 Year-to-Date</b>		
37 Residential	3,261,254,357	455,912
38 Small commercial and industrial*	1,573,163,202	78,979
39 Large commercial and industrial*	2,723,039,607	1,581
40 Outdoor lighting	22,834,978	729
41 Total Retail billed	7,580,292,145	537,201
42 Retail unbilled	(23,160,968)	-
43 Total Retail calendar	7,557,131,177	537,201
44 Sales for resale (requirement)	6,160	1
<b>45 Total Year-to-Date</b>	<b>7,557,137,337</b>	<b>537,202</b>

\* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).  
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).