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Yi-An Chen
Director, Revenue Requirements

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February 15, 2024

Daniel Goldner, Chair
New Hampshire Public Utilities Commission
21 S. Fruit St., Suite 10
Concord, New Hampshire 03301-2429

Re: Chapter PUC 300 Rules for Electric Service
Part PUC 308 Forms Required by all Utilities
Form F-1

Dear Chair Goldner:

Public Service Company of New Hampshire d/b/a Eversource Energy (Eversource) is submitting the following pursuant to the requirements of Chapter Puc 300 Rules for Electric Service.

An original of Eversource's NHPUC Form F-1 consisting of three schedules: Calculation of Per Books Rate of Return, Current Cost of Capital, and Sales by Customer Class and supporting detail for the 12-month period ending December 31, 2023. An index of the Form F-1 is included for your convenience.

One copy of Eversource's Form F-1 was filed electronically with the NHPUC, and the second copy is included with this filing letter.

If you have any questions, please feel free to contact me.

Very truly yours,

Yi-An Chen
Director, Revenue Requirements

cc: S. Gagnon
D.W. Foley
T. Frantz, NHDOE
D. Kreis, NHOCA

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

NHPUC Form F-1

Fourth Quarter 2023

INDEX

Schedule 1 - Calculation of Per Books Rate of Return (3 pages)

Schedule 2 - Current Cost of Capital (1 page)

Schedule 3 - Sales by Customer Class (4 pages)

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 1

CALCULATION OF PER BOOKS RATE OF RETURN

(Thousands of Dollars, Excluding Percentage Data)

Twelve Months Ending: December 31, 2023

	Distribution	Retail Transmission	Transmission (1)	Stranded Costs	Generation/ Default Energy Service/ Eliminations	Total Company	Reference
1 Net Operating Income (2)	86,672	(651)	144,631	11,366	808	242,825	Schedule 1, Page 2, Line 21
2 5 Qtr. Average Rate Base	1,625,616	(10,493)	1,740,757	41,002	321	3,397,203	Schedule 1, Page 3, Line 12
3 Rate of Return (ROR)	5.33%	N/A	8.31%	N/A	N/A	7.15%	Line 1 / Line 2
4 Less: Short-Term and Long-term Debt (3)	1.74%		1.44%			1.74%	Schedule 2, Page 1, Line 26
5 Equity Component of Rate of Return	3.59%	N/A	6.87%	N/A	N/A	5.41%	Line 3 - Line 4
6 Equity Percentage--Debt to Equity Ratio	56.05%		62.19%			56.05%	Schedule 2, Page 1, Line 21
7 Return on Equity (ROE)	6.40%	N/A	11.05%	N/A	N/A	9.65%	Line 5 / Line 6

8 Amounts shown above may not add due to rounding.

9 (1) PSNH's Transmission segment (6T) provides wholesale transmission services and is regulated by the FERC. The ROE for transmission is unrelated to the ROE for PSNH distribution as the transmission ROE is a product of exclusive federal jurisdiction, and not considered in New Hampshire state rate cases nor included in distribution base rates.

10 (2) Distribution Net Operating Income includes an after-tax pro forma adjustment of (\$16.6m) related to the approved poles purchase agreement between PSNH and Consolidated Communications Inc (CCI) finalized on May 1, 2023. The pre-tax amount is (\$21.6m).

11 (3) Long Term Debt only for Transmission business segment

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 1 (continued)

OPERATING INCOME STATEMENT (1)

(Thousands of Dollars)

Twelve Months Ending: December 31, 2023						
	Distribution	Retail Transmission	Transmission	Stranded Costs	Generation/ Default Energy Service/ Eliminations (2)	Total Company
1 Operating Revenues	456,314	207,303	341,473	113,286	331,142	1,449,519
2 Operating Expenses						
3 Production Expenses	78	30	-	81,638	518,850	600,597
4 Transmission Expenses	11	208,191	27,115	-	(204,710)	30,607
5 Distribution Expenses	94,367	0	19	2,092	9,523	106,002
6 Customer Accounting	31,682	-	0	39,642	5,464	76,789
7 General Administrative	69,243	-	27,791	(6,244)	(914)	89,877
8 Other	-	-	-	-	-	-
9 Sub-Total	195,382	208,221	54,926	117,129	328,214	903,871
10 Depreciation	92,968	-	55,071	-	-	148,039
11 Amortization of Depletion of Utility Plant	765	-	29	-	-	795
12 Regulatory Debits	(4,352)	-	-	(13,080)	1,089	(16,343)
13 Pro Forma Adjustment (3)	16,602	-	-	-	-	16,602
14 Regulatory Credits	1,731	-	-	-	-	1,731
15 Taxes Other Than Income Taxes	48,944	-	43,810	-	1,031	93,786
16 Federal Income Taxes	(39,100)	733	1,373	(3,815)	(0)	(40,809)
17 Income Taxes - Other	(17,564)	292	(1,495)	(1,450)	(0)	(20,218)
18 Deferred Income Taxes, net	74,270	(1,292)	43,129	3,137	-	119,244
19 Investment Tax Credit Adjustments	(4)	-	(0)	-	-	(4)
20 Gain on Disposal of Utility Plant	-	-	-	-	-	-
21 Total Operating Expenses	369,643	207,954	196,842	101,920	330,334	1,206,694
22 Net Operating Income	\$ 86,672	\$ (651)	\$ 144,631	\$ 11,366	\$ 808	\$ 242,825

- 23 (1) Business segmentation of income statement revenues and expenses is supported by detailed journal entry or transaction data which is summarized by automated systems which can produce segmented income statements.
- 24 (2) Eliminations is primarily inter-segment eliminations between the Transmission and Distribution segments.
- 25 (3) Pro forma adjustment is related to the approved poles purchase agreement between PSNH and Consolidated Communications Inc (CCI), finalized on May 1, 2023. The pro forma adjustment is on an after tax basis.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

FIVE QUARTER AVERAGE RATE BASE BY SEGMENT (1)

(Thousands of Dollars)

Five Quarter Average at December 31, 2023

COMPONENTS OF RATE BASE		Distribution	Retail Transmission	Transmission	Stranded Costs	Generation/ Default Energy Service/ Eliminations	Total Company	Reference
1	Electric Plant In Service	2,659,967	-	2,311,116	-	-	\$ 4,971,083	Company actuals
2	Less: Accumulated Provision for Depreciation	(682,642)	-	(286,706)	15	-	(969,333)	Company actuals
3	Plant Held For Future Use (Transmission only)	-	-	15,194	-	-	15,194	Company actuals
4	Net Utility Plant	1,977,325	-	2,039,605	15	-	4,016,944	Sum Lines 1 through 3
5	Plus: Working Capital Allowance (2)	12,663	(10,494)	6,772	-	-	8,940	Schedule 1, Page 2, Line 9 x Working Capital %
6	Material and Supplies	27,006	-	26,676	841	-	54,523	Company actuals
7	Prepayments	1,747	1	825	267	321	3,161	Company actuals
8	Regulatory Assets	13,695	-	1,031	(1,176)	-	13,549	Company actuals
9	Less: Accumulated Deferred Income Taxes	(406,182)	-	(225,647)	0	-	(631,829)	Company actuals
10	Regulatory Liabilities	6,943	-	(108,505)	41,055	-	(60,506)	Company actuals
11	Customer Deposits/Advances	(7,581)	-	-	-	-	(7,581)	Company actuals
12	Total Rate Base	1,625,616	(10,493)	1,740,757	41,002	321	3,397,203	Sum Lines 4 through 11

(1) Business segmentation of rate base balance sheet accounts is produced quarterly at the sub-account level.

(2) The Working Capital Allowance is calculated as 6.48% of non-fuel O&M costs per Docket No. DE 19-057 for Distribution and 45/365 of non-fuel O&M costs for Transmission.

Amounts shown above may not add due to rounding.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 2

**CURRENT COST OF CAPITAL
(Thousands of Dollars, Excluding Percentage Data)**

	Five Quarter Average at December 31, 2023	Reference
1 <u>1. Equity</u>		
2 Cost of Common Equity	6.40%	Schedule 1, Page 1, Line 7
3 Weighted Cost of Equity	3.59%	Line 2 x Line 21
4 <u>2. Short-Term and Long-term Debt (excludes Rate Reduction Bonds)</u>		
5 <u>Principal Balance (\$000s)</u>		
6 Short Term Debt	150,660	Company actuals
7 Long Term Debt, net of issuance expense	1,453,743	Company actuals
8 Total Equity	2,046,381	Company actuals
9 Total	3,650,784	Total Lines 6-8
10 <u>Annual Debt Expense (\$000s)</u>		
11 Short-Term Debt Annual Expense	7,947	Company actuals
12 Long-Term Debt Annual Expense	55,533	Company actuals
13 Total Short-Term and Long-Term Debt Annual Expense	63,480	Line 11 + Line 12
14 <u>Cost of Debt (%)</u>		
15 Short-Term Debt Effective Interest Rate	5.27%	Line 11 / Line 6
16 Long-Term Debt Effective Interest Rate	3.82%	Line 12 / Line 7
17 Short-Term and Long-Term Debt Effective Interest Rate	3.96%	Line 13 / (Line 6 + Line 7)
18 <u>Capitalization Percentage</u>		
19 Short Term Debt	4.13%	Line 6 / Line 9
20 Long Term Debt, net of issuance expense	39.82%	Line 7 / Line 9
21 Total Equity	56.05%	Line 8 / Line 9
22 Total	100.00%	Total Lines 19-21
23 <u>Weighted Average Cost of Capital</u>		
24 Short-Term Debt Weighted Avg Effective Int Rate	0.22%	Line 15 x Line 19
25 Long-Term Debt Weighted Avg Effective Int Rate	1.52%	Line 16 x Line 20
26 Short-Term and Long-Term Debt Weighted Avg Effective Int Rate	1.74%	Line 24 + Line 25
27 Weighted Cost of Capital	5.33%	Line 3 + Line 26
28 <u>3. Preferred Stock</u>		
29 There are no issues of preferred stock outstanding	N/A	

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER

		Revenue (Thousands of Dollars)							
		Distribution	Transmission	Stranded Cost	System Benefits	RRA	PPAM	Energy Service	Total
2023 Quarter I									
1	Residential	\$ 65,405	\$ 20,315	\$ 3,962	\$ 4,021	\$ 393		\$ 144,534	\$ 238,629
2	Small commercial and industrial (1)	23,421	8,501	1,564	3,563	132		38,209	75,390
3	Large commercial and industrial (1)	15,732	13,039	1,100	5,834	94		18,317	54,118
4	Outdoor lighting	1,569	105	31	58	4		684	2,450
5	Total Retail billed	106,127	41,960	6,657	13,475	623		201,744	370,587
6	Retail unbilled	(718)	(452)	1,712	-	(7)		(5,981)	(5,447)
7	Total Retail calendar	105,409	41,508	8,368	13,475	616		195,763	365,140
8	Sales for resale (requirement)	1,289	0	-	-	-		0	1,289
9	Total Quarter I	\$ 106,698	\$ 41,508	\$ 8,368	\$ 13,475	\$ 616		\$ 195,764	\$ 366,429
2023 Quarter II									
10	Residential	\$ 57,247	\$ 16,653	\$ 4,916	\$ 2,962	\$ 322		\$ 103,806	\$ 185,906
11	Small commercial and industrial (1)	23,568	8,608	2,671	3,347	139		29,432	67,764
12	Large commercial and industrial (1)	16,140	13,816	2,777	6,103	102		7,118	46,056
13	Outdoor lighting	1,446	67	42	37	2		400	1,995
14	Total Retail billed	98,401	39,143	10,407	12,449	565		140,756	301,722
15	Retail unbilled	(544)	(80)	(92)	-	(2)		(10,290)	(11,008)
16	Total Retail calendar	97,857	39,064	10,315	12,449	564		130,466	290,714
17	Sales for resale (requirement)	1,206	0.0	-	-	-		0	1,206
18	Total Quarter II	\$ 99,063	\$ 39,064	\$ 10,315	\$ 12,449	\$ 564		\$ 130,467	\$ 291,920
2023 Quarter III									
19	Residential	\$ 68,565	\$ 21,649	\$ 6,381	\$ 4,944	\$ 424		\$ 97,257	\$ 199,220
20	Small commercial and industrial (1)	26,787	9,978	3,157	3,943	165		22,556	66,585
21	Large commercial and industrial (1)	17,798	15,406	3,133	6,783	113		4,291	47,523
22	Outdoor lighting	1,659	84	51	47	3		318	2,162
23	Total Retail billed	114,808	47,117	12,722	15,717	705		124,422	315,491
24	Retail unbilled	29	(449)	(85)	-	2		(11,215)	(11,718)
25	Total Retail calendar	114,837	46,668	12,637	15,717	707		113,207	303,772
26	Sales for resale (requirement)	1,308	0	-	-	-		0	1,308
27	Total Quarter III	\$ 116,145	\$ 46,668	\$ 12,637	\$ 15,717	\$ 707		\$ 113,207	\$ 305,081
2023 Quarter IV									
28	Residential	\$ 59,598	\$ 21,539	\$ 5,251	\$ 4,112	\$ 353	\$ 1,663	\$ 61,290	\$ 153,806
29	Small commercial and industrial (1)	23,509	10,396	2,677	3,351	141	663	14,509	55,247
30	Large commercial and industrial (1)	16,325	16,629	2,804	5,917	82	535	3,342	45,633
31	Outdoor lighting	1,557	138	69	62	7	13	352	2,198
32	Total Retail billed	100,988	48,702	10,801	13,443	583	2,874	79,493	256,883
33	Retail unbilled	1,613	3,521	393	-	5	4,138	5	9,675
34	Total Retail calendar	102,602	52,223	11,194	13,443	588	7,012	79,498	266,559
35	Sales for resale (requirement)	1,505	0	-	-	-	-	0	1,506
36	Total Quarter IV	\$ 104,107	\$ 52,223	\$ 11,194	\$ 13,443	\$ 588	\$ 7,012	\$ 79,498	\$ 268,064
2023 Year-to-Date									
37	Residential	\$ 250,816	\$ 80,155	\$ 20,510	\$ 16,039	\$ 1,493	\$ 1,663	\$ 406,887	\$ 777,561
38	Small commercial and industrial (1)	97,284	37,482	10,069	14,204	576	663	104,707	264,985
39	Large commercial and industrial (1)	65,995	58,890	9,814	24,637	392	535	33,068	193,330
40	Outdoor lighting	6,231	394	193	203	16	13	1,754	8,806
41	Total Retail billed	420,325	176,922	40,586	55,083	2,477	2,874	546,416	1,244,682
42	Retail unbilled	380	2,541	1,927	-	(2)	4,138	(27,481)	(18,497)
43	Total Retail calendar	420,705	179,463	42,514	55,083	2,475	7,012	518,934	1,226,185
44	Sales for resale (requirement)	5,308	0	-	-	-	-	1	5,309
45	Total Year-to-Date	\$ 426,013	\$ 179,463	\$ 42,514	\$ 55,083	\$ 2,475	\$ 7,012	\$ 518,936	\$ 1,231,495

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER

		Revenue (Thousands of Dollars)						
		Distribution	Transmission	Stranded Cost	System Benefits	RRA	Energy Service	Total
2022 Quarter I								
1	Residential	\$ 67,538	\$ 28,733	\$ 6,624	\$ 3,216	\$ (216)	\$ 78,053	\$ 183,947
2	Small commercial and industrial (1)	23,343	11,266	3,059	2,690	(66)	20,969	61,259
3	Large commercial and industrial (1)	15,245	16,802	2,930	4,244	(51)	8,790	47,959
4	Outdoor lighting	1,558	140	42	42	(3)	363	2,143
5	Total Retail billed	107,684	56,939,475	12,654.0	10,193	(336)	108,175	295,308
6	Retail unbilled	(1,335)	(1,238)	(2,122)	-	(23)	(23)	(4,742)
7	Total Retail calendar	106,348	55,702	10,532	10,193	(359)	108,151	290,567
8	Sales for resale (requirement)	1,267	0	-	-	-	(0)	1,267
9	Total Quarter I	\$ 107,615	\$ 55,702	\$ 10,532	\$ 10,193	\$ (359)	\$ 108,151	\$ 291,833
2022 Quarter II								
10	Residential	\$ 57,675	\$ 22,664	\$ 3,418	\$ 3,317	\$ (236)	\$ 67,925	\$ 154,762
11	Small commercial and industrial (1)	23,102	11,154	1,715	3,067	(89)	19,507	58,455
12	Large commercial and industrial (1)	15,528	17,193	1,146	5,355	(76)	4,877	44,023
13	Outdoor lighting	1,495	95	31	36	(2)	263	1,918
14	Total Retail billed	97,801	51,105	6,309	11,775	(404)	92,571	259,158
15	Retail unbilled	(328)	(109)	(54)	-	4	(2,842)	(3,329)
16	Total Retail calendar	97,473	50,996	6,256	11,775	(400)	89,729	255,829
17	Sales for resale (requirement)	1,213	0	-	-	(0)	(0)	1,213
18	Total Quarter II	\$ 98,686	\$ 50,996	\$ 6,256	\$ 11,775	\$ (400)	\$ 89,729	\$ 257,043
2022 Quarter III								
19	Residential	\$ 69,234	\$ 26,170	\$ 3,561	\$ 5,170	\$ 54	\$ 132,408	\$ 236,598
20	Small commercial and industrial (1)	26,698	11,730	1,382	3,914	26	35,638	79,388
21	Large commercial and industrial (1)	17,533	17,625	539	6,506	16	9,109	51,328
22	Outdoor lighting	1,543	90	8	43	2	473	2,159
23	Total Retail billed	115,009	55,615	5,490	15,633	98	177,627	369,471
24	Retail unbilled	(483)	(3,021)	(832)	-	195	15,696	11,555
25	Total Retail calendar	114,525	52,594	4,658	15,633	292	193,323	381,026
26	Sales for resale (requirement)	1,511	0	-	-	0	0	1,511
27	Total Quarter III	\$ 116,036	\$ 52,594	\$ 4,658	\$ 15,633	\$ 292	\$ 193,323	\$ 382,537
2022 Quarter IV								
28	Residential	\$ 57,245	\$ 16,958	\$ 1,958	\$ 2,864	\$ 329	\$ 127,419	\$ 206,772
29	Small commercial and industrial (1)	22,423	8,293	524	3,108	134	36,695	71,178
30	Large commercial and industrial (1)	16,038	13,815	(251)	5,724	101	11,796	47,222
31	Outdoor lighting	1,586	128	(8)	66	4	892	2,667
32	Total Retail billed	97,292	39,194	2,222	11,763	568	176,802	327,840
33	Retail unbilled	2,361	1,562	120	-	4	17	4,064
34	Total Retail calendar	99,653	40,756	2,342	11,763	572	176,818	331,904
35	Sales for resale (requirement)	1,187	0	-	-	(0)	0	1,187
36	Total Quarter IV	\$ 100,840	\$ 40,756	\$ 2,342	\$ 11,763	\$ 572	\$ 176,818	\$ 333,090
2022 Year-to-Date								
37	Residential	\$ 251,693	\$ 94,525	\$ 15,560	\$ 14,567	\$ (70)	\$ 405,804	\$ 782,079
38	Small commercial and industrial (1)	95,566	42,442	6,680	12,779	5	112,808	270,280
39	Large commercial and industrial (1)	64,344	65,434	4,363	21,830	(11)	34,572	190,532
40	Outdoor lighting	6,183	452	72	187	1	1,990	8,886
41	Total Retail billed	417,785	202,853	26,676	49,363	(74)	555,174	1,251,777
42	Retail unbilled	215	(2,805)	(2,888)	-	180	12,847	7,548
43	Total Retail calendar	418,000	200,048	23,788	49,363	105	568,022	1,259,326
44	Sales for resale (requirement)	5,178	0	-	-	0	0	5,178
45	Total Year-to-Date	\$ 423,177	\$ 200,048	\$ 23,788	\$ 49,363	\$ 105	\$ 568,022	\$ 1,264,504

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
2023 Quarter I		
1 Residential	868,438,575	455,164
2 Small commercial and industrial*	397,280,150	78,628
3 Large commercial and industrial*	650,104,586	1,577
4 Outdoor lighting	6,507,047	731
5 Total Retail billed	1,922,330,357	536,100
6 Retail unbilled	-	-
7 Total Retail calendar	1,922,330,357	536,100
8 Sales for resale (requirement)	1,800	1
9 Total Quarter I	1,922,332,157	536,101
2023 Quarter II		
10 Residential	711,593,919	455,483
11 Small commercial and industrial*	369,707,337	78,906
12 Large commercial and industrial*	672,388,366	1,583
13 Outdoor lighting	4,174,612	674
14 Total Retail billed	1,757,864,233	536,646
15 Retail unbilled	(12,439,786)	-
16 Total Retail calendar	1,745,424,448	536,646
17 Sales for resale (requirement)	1,240	1
18 Total Quarter II	1,745,425,688	536,647
2023 Quarter III		
19 Residential	922,189,458	455,683
20 Small commercial and industrial*	435,954,684	79,092
21 Large commercial and industrial*	747,749,647	1,583
22 Outdoor lighting	5,230,456	782
23 Total Retail billed	2,111,124,246	537,140
24 Retail unbilled	(21,193,485)	-
25 Total Retail calendar	2,089,930,761	537,140
26 Sales for resale (requirement)	1,480	1
27 Total Quarter III	2,089,932,241	537,141
2023 Quarter IV		
28 Residential	759,032,405	457,316
29 Small commercial and industrial*	370,221,032	79,290
30 Large commercial and industrial*	652,797,008	1,581
31 Outdoor lighting	6,922,864	728
32 Total Retail billed	1,788,973,309	538,915
33 Retail unbilled	10,472,303	1
34 Total Retail calendar	1,799,445,611	538,916
35 Sales for resale (requirement)	1,640	-
36 Total Quarter IV	1,799,447,251	538,916
2023 Year-to-Date		
37 Residential	3,261,254,357	455,324
38 Small commercial and industrial*	1,573,163,202	78,767
39 Large commercial and industrial*	2,723,039,607	1,580
40 Outdoor lighting	22,834,978	702
41 Total Retail billed	7,580,292,145	536,373
42 Retail unbilled	(23,160,968)	-
43 Total Retail calendar	7,557,131,177	536,373
44 Sales for resale (requirement)	6,160	1
45 Total Year-to-Date	7,557,137,337	536,374

* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG
classes (loads exceed 100 kilowatts).

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
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SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
2022 Quarter I		
1 Residential	952,067,727	452,190
2 Small commercial and industrial*	420,335,108	78,199
3 Large commercial and industrial*	661,388,937	1,553
4 Outdoor lighting	6,714,302	746
5 Total Retail billed	2,040,506,073	532,688
6 Retail unbilled	-	-
7 Total Retail calendar	2,040,506,073	532,688
8 Sales for resale (requirement)	2,080	1
9 Total Quarter I	2,040,508,153	532,689
2022 Quarter II		
10 Residential	750,438,550	453,053
11 Small commercial and industrial*	381,888,812	78,427
12 Large commercial and industrial*	666,418,133	1,549
13 Outdoor lighting	4,568,738	756
14 Total Retail billed	1,803,314,232	533,786
15 Retail unbilled	-	-
16 Total Retail calendar	1,803,314,232	533,786
17 Sales for resale (requirement)	1,240	1
18 Total Quarter II	1,803,315,472	533,787
2022 Quarter III		
19 Residential	968,528,226	453,619
20 Small commercial and industrial*	453,070,851	78,569
21 Large commercial and industrial*	752,383,903	1,564
22 Outdoor lighting	5,018,830	745
23 Total Retail billed	2,179,001,810	534,496
24 Retail unbilled	-	-
25 Total Retail calendar	2,179,001,810	534,496
26 Sales for resale (requirement)	1,320	5
27 Total Quarter III	2,179,003,130	534,501
2022 Quarter IV		
28 Residential	724,517,253	453,855
29 Small commercial and industrial*	364,211,758	78,479
30 Large commercial and industrial*	661,955,312	1,568
31 Outdoor lighting	3,017,414	742
32 Total Retail billed	1,753,701,737	534,644
33 Retail unbilled	12,997,146	-
34 Total Retail calendar	1,766,698,883	534,644
35 Sales for resale (requirement)	1,560	1
36 Total Quarter IV	1,766,700,443	534,645
2022 Year-to-Date		
37 Residential	3,395,551,756	453,179
38 Small commercial and industrial*	1,619,506,528	78,419
39 Large commercial and industrial*	2,742,146,285	1,558
40 Outdoor lighting	19,319,283	747
41 Total Retail billed	7,776,523,852	533,904
42 Retail unbilled	12,997,146	-
43 Total Retail calendar	7,789,520,998	533,904
44 Sales for resale (requirement)	6,200	1
45 Total Year-to-Date	7,789,527,198	533,905

* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG
classes (loads exceed 100 kilowatts).