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Dominick Brescia
Manager, Revenue Requirements

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September 3, 2026

Christopher J. Ellms, Jr., Chairman
New Hampshire Public Utilities Commission
21 S. Fruit St., Suite 10
Concord, New Hampshire 03301-2429

Re: Chapter PUC 300 Rules for Electric Service
Part PUC 308 Forms Required by all Utilities
Form F-1

Dear Chairman Ellms:

Public Service Company of New Hampshire d/b/a Eversource Energy (Eversource) is submitting the following pursuant to the requirements of Chapter Puc 305.05 Rules for Electric Service.

An original of Eversource's NHPUC Form F-1 consisting of three schedules: Calculation of Per Books Rate of Return, Current Cost of Capital, and Sales by Customer Class and supporting detail for the 12-month period ending June 30, 2026. An index of the Form F-1 is included for your convenience.

This report is being submitted via the NHPUC Electronic Report Filing system.

If you have any questions, please feel free to contact me.

Very truly yours,

Dominick Brescia
Manager, Revenue Requirements

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

NHPUC Form F-1

Second Quarter 2026

INDEX

Schedule 1 - Calculation of Per Books Rate of Return (3 pages)

Schedule 2 - Current Cost of Capital (1 page)

Schedule 3 - Sales by Customer Class (4 pages)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 1

CALCULATION OF PER BOOKS RATE OF RETURN

(Thousands of Dollars, Excluding Percentage Data)

Twelve Months Ending: June 30, 2026

		Distribution	Retail Transmission	Transmission (1)	Stranded Costs	Generation/ Default Energy Service/ Eliminations	Total Company	Reference
1	Net Operating Income (2)	167,707	(963)	191,867	8,196	2,309	369,116	Schedule 1, Page 2, Line 21
2	5 Qtr. Average Rate Base	2,302,091	(15,150)	2,377,275	(17,234)	-	4,646,982	Schedule 1, Page 3, Line 12
3	**Rate of Return (ROR)**	**7.28%**	**N/A**	**8.07%**	**N/A**	**N/A**	**7.94%**	Line 1 / Line 2
4	Less: Short-Term and Long-term Debt (3)	1.79%		1.85%			1.79%	Schedule 2, Page 1, Line 26
5	Equity Component of Rate of Return	5.49%	N/A	6.22%	N/A	N/A	6.15%	Line 3 - Line 4
6	Equity Percentage--Debt to Equity Ratio	57.90%		56.48%			57.90%	Schedule 2, Page 1, Line 21
7	**Return on Equity (ROE)**	**9.48%**	**N/A**	**11.01%**	**N/A**	**N/A**	**10.62%**	Line 5 / Line 6

8 Amounts shown above may not add due to rounding.

9 (1) PSNH's Transmission segment (6T) provides wholesale transmission services and is regulated by the FERC. The ROE for transmission is unrelated to the ROE for PSNH distribution as the transmission ROE is a product of exclusive federal jurisdiction, and not considered in New Hampshire state rate cases nor included in distribution base rates.

10 (2) Distribution Net Operating Income includes an after-tax pro forma adjustment of $5.8m related to the non-recurring recoupment amount per Order No. 28,170 in Docket No. DE 24-070.

11 (3) Long Term Debt only for Distribution and Transmission business segments

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

OPERATING INCOME STATEMENT (1)

(Thousands of Dollars)

Twelve Months Ending: June 30, 2026

		Distribution	Retail Transmission	Transmission	Stranded Costs	Generation/ Default Energy Service/ Eliminations (2)	Total Company
1	Operating Revenues	566,899	311,988	442,731	99,170	21,833	1,442,622
2	Operating Expenses						
3	Production Expenses	5,646	154	28.022	(19,414)	291,010	277,424
4	Transmission Expenses	1	313,152	38,398	-	(277,220)	74,331
5	Distribution Expenses	114,853	0	58	3,325	1,446	119,683
6	Customer Accounting	30,093	-	(1)	44,061	5,224	79,376
7	General Administrative	47,455	-	26,455	(7,627)	(935)	65,348
8	Other	-	-	-	-	-	-
9	Sub-Total	198,047	313,306	64,938	20,345	19,525	616,161
10	Depreciation	110,668	-	75,105	-	-	185,773
11	Amortization of Depletion of Utility Plant	96	-	-	-	-	96
12	Regulatory Debits	(18,429)	-	715	73,117	(1)	55,402
13	Pro Forma Adjustment (3)	5,781	-	-	-	-	5,781
13	Regulatory Credits	-	-	-	-	-	-
14	Taxes Other Than Income Taxes	52,218	-	56,495	-	-	108,713
15	Federal Income Taxes	25,818	245	35,362	2,118	0	63,543
16	Income Taxes - Other	13,544	95	11,530	818	0	25,986
17	Deferred Income Taxes, net	11,453	(694)	6,719	(5,423)	-	12,054
18	Investment Tax Credit Adjustments	(4)	-	(0)	-	-	(4)
19	Gain on Disposal of Utility Plant	-	-	-	-	-	-
20	Total Operating Expenses	399,192	312,952	250,864	90,974	19,524	1,073,506
21	**Net Operating Income**	**$ 167,707**	**$ (963)**	**191,867**	**$ 8,196**	**$ 2,309**	**$ 369,116**

22 (1) Business segmentation of income statement revenues and expenses is supported by detailed journal entry or transaction data which is summarized by automated systems which can produce segmented income statements.

23 (2) Eliminations is primarily inter-segment eliminations between the Transmission and Distribution segments.

24 (3) Distribution Net Operating Income includes an after-tax pro forma adjustment of $5.8m related to the non-recurring recoupment amount per Order No. 28,170 in Docket No. DE 24-070.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

FIVE QUARTER AVERAGE RATE BASE BY SEGMENT (1)

(Thousands of Dollars)

Five Quarter Average at June 30, 2026

	COMPONENTS OF RATE BASE	Distribution	Retail Transmission	Transmission	Stranded Costs	Generation/ Default Energy Service/ Eliminations	Total Company	Reference
1	Electric Plant In Service (1)	3,129,434	-	3,085,907	-	-	$ 6,215,341	Company actuals
3	Less: Accumulated Provision for Depreciation	(782,089)	-	(347,446)	(0)	-	(1,129,535)	Company actuals
4	Plant Held For Future Use (Transmission only)	-	-	15,137	-	-	15,137	Company actuals
5	Net Utility Plant	2,347,346	-	2,753,598	(0)	-	5,100,943	Sum Lines 1 through 3
6	Plus: Working Capital Allowance (2)	10,082	(15,151)	8,006	-	-	2,938	Schedule 1, Page 2, Line 9 x Working Capital %
7	Material and Supplies	33,918	-	25,827	611	-	60,356	Company actuals
8	Prepayments	1,792	1	768	163	-	2,725	Company actuals
9	Regulatory Assets (3)	468,274	-	988	(1,591)	-	467,671	Company actuals
10	Less: Accumulated Deferred Income Taxes (4)	(553,429)	-	(308,309)	-	-	(861,738)	Company actuals
11	Regulatory Liabilities	1,446	-	(103,604)	(16,416)	-	(118,574)	Company actuals
12	Customer Deposits/Advances	(7,339)	-	-	-	-	(7,339)	Company actuals
13	**Total Rate Base**	**2,302,091**	**(15,150)**	**2,377,275**	**(17,234)**	**0**	**4,646,982**	Sum Lines 4 through 11

14 (1) Spacehold

15 (2) The Working Capital Allowance is calculated as 5.09% of non-fuel O&M costs per Docket No. DE 24-070 for Distribution and 45/365 of non-fuel O&M costs for Transmission.

16 (3) Regulatory Assets include all deferred storm costs incurred, including amounts filed within Docket No. DE 24-041 and 25-021.

17 (4) Accumulated Deferred Income Taxes include the deferred income taxes related to all deferred storm costs, including amounts filed within Docket No. DE 24-041 and 25-021.

18 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 2

CURRENT COST OF CAPITAL
(Thousands of Dollars, Excluding Percentage Data)

		Five Quarter Average at June 30, 2026	Reference
1	**1. Equity**		
2	Cost of Common Equity	9.48%	Schedule 1, Page 1, Line 7
3	Weighted Cost of Equity	5.49%	Line 2 x Line 21
4	**2. Short-Term and Long-term Debt (excludes Rate Reduction Bonds)**		
5	**Principal Balance ($000s)**		
6	Short Term Debt	0	Company actuals
7	Long Term Debt, net of issuance expense	2,071,707	Company actuals
8	Total Equity	2,849,689	Company actuals
9	Total	4,921,396	Total Lines 6-8
10	**Annual Debt Expense ($000s)**		
11	Short-Term Debt Annual Expense	0	Company actuals
12	Long-Term Debt Annual Expense	87,782	Company actuals
13	Total Short-Term and Long-Term Debt Annual Expense	87,782	Line 11 + Line 12
14	**Cost of Debt (%)**		
15	Short-Term Debt Effective Interest Rate	0.00%	Line 11 / Line 6
16	Long-Term Debt Effective Interest Rate	4.24%	Line 12 / Line 7
17	Short-Term and Long-Term Debt Effective Interest Rate	4.24%	Line 13 / (Line 6 + Line 7)
18	**Capitalization Percentage**		
19	Short Term Debt	0.00%	Line 6 / Line 9
20	Long Term Debt, net of issuance expense	42.10%	Line 7 / Line 9
21	Total Equity	57.90%	Line 8 / Line 9
22	Total	100.00%	Total Lines 19-21
23	**Weighted Average Cost of Capital**		
24	Short-Term Debt Weighted Avg Effective Int Rate	0.00%	Line 15 x Line 19
25	Long-Term Debt Weighted Avg Effective Int Rate	1.79%	Line 16 x Line 20
26	Short-Term and Long-Term Debt Weighted Avg Effective Int Ra	1.79%	Line 24 + Line 25
27	Weighted Cost of Capital	7.28%	Line 3 + Line 26
28	**3. Preferred Stock**		
29	There are no issues of preferred stock outstanding	N/A	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 3 - SALES BY CUSTOMER CLASS

ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER

		Revenue (Thousands of Dollars)							
		Distribution	Transmission	Stranded Cost	System Benefits	RRA	PPAM	Energy Service	Total
					2026 Quarter I				
1	Residential	$ 91,937	$ 45,324	$ 6,295	$ 3,408	$ 344	$ (294)	$ 68,297	$ 215,312
2	Commercial	39,931	25,367	4,284	5,163	144	(124)	20,769	95,534
3	Manufacturing	9,093	10,044	757	1,957	37	(29)	2,650	24,508
4	Outdoor lighting	656	61	29	17	3	(2)	76	839
5	Total Retail billed	141,617	80,796	11,365	10,544	528	(450)	91,792	336,193
6	Retail unbilled	(2,791)	(2,549)	(1,274)	-	(17)	1	(1,999)	(8,629)
7	Total Retail calendar	138,826	78,247	10,091	10,544	512	(449)	89,793	327,563
8	Sales for resale (requirement)	6,536							6,536
9	**Total Quarter I**	**$ 145,362**	**$ 78,247**	**$ 10,091**	**$ 10,544**	**$ 512**	**$ (449)**	**$ 89,793**	**$ 334,099**
					2026 Quarter II				
10	Residential	$ 76,115	$ 33,875	$ 3,554	$ 1,791	$ 573	$ (220)	$ 45,837	$ 161,526
11	Commercial	38,957	25,351	3,053	4,435	318	(131)	13,975	85,959
12	Manufacturing	9,587	10,722	660	1,967	77	(32)	1,852	24,834
13	Outdoor lighting	656	42	17	12	7	(2)	52	783
14	Total Retail billed	125,314	69,991	7,284	8,204	975	(384)	61,716	273,101
15	Retail unbilled	1,241	1,710	148	-	335	(5)	(2,243)	1,186
16	Total Retail calendar	126,555	71,701	7,432	8,204	1,310	(389)	59,473	274,287
17	Sales for resale (requirement)	7,517							7,517
18	**Total Quarter II**	**$ 134,072**	**$ 71,701**	**$ 7,432**	**$ 8,204**	**$ 1,310**	**$ (389)**	**$ 59,473**	**$ 281,804**
					2026 Quarter III				
19	Residential								
20	Commercial								
21	Manufacturing								
22	Outdoor lighting								
23	Total Retail billed								
24	Retail unbilled								
25	Total Retail calendar								
26	Sales for resale (requirement)								
27	**Total Quarter III**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**
					2026 Quarter IV				
28	Residential								
29	Commercial								
30	Manufacturing								
31	Outdoor lighting								
32	Total Retail billed								
33	Retail unbilled								
34	Total Retail calendar								
35	Sales for resale (requirement)								
36	**Total Quarter IV**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**
					2026 Year-to-Date				
37	Residential	$ 168,052	$ 79,200	$ 9,849	$ 5,198	$ 917	$ (513)	$ 114,134	$ 376,838
38	Commercial	78,888	50,718	7,337	9,598	462	(255)	34,745	181,492
39	Manufacturing	18,679	20,766	1,417	3,924	114	(61)	4,502	49,342
40	Outdoor lighting	1,312	103	45	28	10	(4)	127	1,622
41	Total Retail billed	266,931	150,788	18,648	18,749	1,503	(833)	153,508	609,294
42	Retail unbilled	(1,550)	(839)	(1,126)	-	318	(4)	(4,242)	(7,443)
43	Total Retail calendar	265,381	149,948	17,523	18,749	1,822	(838)	149,266	601,851
44	Sales for resale (requirement)	14,053	-	-	-	-	-	-	14,053
45	**Total Year-to-Date**	**$ 279,434**	**$ 149,948**	**$ 17,523**	**$ 18,749**	**$ 1,822**	**$ (838)**	**$ 149,266**	**$ 615,904**

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 3 - SALES BY CUSTOMER CLASS

ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER

		Revenue (Thousands of Dollars)								
		Distribution	Transmission	Stranded Cost	System Benefits	RRA	PPAM	Energy Service	Total	
					2025 Quarter I					
1	Residential	$ 82,706	$ 36,869	$ 8,402	$ 6,186	$ (421)	$ 1,262	$ 53,202	$ 188,206	
2	Commercial	38,035	24,306	6,039	7,282	(212)	575	13,753	89,777	
3	Manufacturing	9,063	10,098	1,665	2,906	(70)	166	1,794	25,622	
4	Outdoor lighting	661	70	34	26	(4)	11	62	861	
5	Total Retail billed	130,465	71,343	16,140	16,400	(707)	2,013	68,812	304,466	-
6	Retail unbilled	(2,299)	(2,106)	-	(1,382)	20	(61)	(3,466)	(9,293)	
7	Total Retail calendar	128,165	69,236	16,140	15,018	(686)	1,953	65,346	295,172	-
8	Sales for resale (requirement)	6,873							6,873	
9	**Total Quarter I**	**$ 135,038**	**$ 69,236**	**$ 16,140**	**$ 15,018**	**$ (686)**	**$ 1,953**	**$ 65,346**	**$ 302,045**	-
					2025 Quarter II					
10	Residential	$ 67,588	$ 27,639	$ 5,504	$ 3,190	$ (315)	$ 946	$ 36,150	$ 140,702	
11	Commercial	36,949	23,935	4,709	5,484	(210)	576	10,213	81,656	
12	Manufacturing	9,494	10,591	943	2,489	(70)	169	998	24,615	
13	Outdoor lighting	649	48	25	14	(3)	8	39	780	
14	Total Retail billed	114,681	62,214	11,182	11,176	(599)	1,700	47,400	247,754	-
15	Retail unbilled	1,357	2,039	-	264	(12)	49	216	3,914	
16	Total Retail calendar	116,038	64,254	11,182	11,440	(611)	1,749	47,616	251,667	-
17	Sales for resale (requirement)	5,066							5,066	
18	**Total Quarter II**	**$ 121,104**	**$ 64,254**	**$ 11,182**	**$ 11,440**	**$ (611)**	**$ 1,749**	**$ 47,616**	**$ 256,733**	-
					2025 Quarter III					
19	Residential	$ 86,107	$ 36,570	$ 7,284	$ 4,156	$ (88)	$ 1,256	$ 53,874	$ 189,159	
20	Commercial	43,185	28,175	5,585	6,133	(56)	677	14,088	97,787	
21	Manufacturing	10,669	11,765	1,047	2,697	(22)	180	1,404	27,739	
22	Outdoor lighting	655	53	27	15	1	8	50	810	
23	Total Retail billed	140,617	76,563	13,943	13,001	(165)	2,121	69,416	315,495	-
24	Retail unbilled	(2,052)	(4,284)	-	(739)	194	(130)	(749)	(7,759)	
25	Total Retail calendar	138,565	72,279	13,943	12,263	29	1,991	68,666	307,736	-
26	Sales for resale (requirement)	4,670							4,670	
27	**Total Quarter III**	**$ 143,235**	**$ 72,279**	**$ 13,943**	**$ 12,263**	**$ 29**	**$ 1,991**	**$ 68,666**	**$ 312,406**	-
					2025 Quarter IV					
28	Residential	$ 78,408	$ 34,705	$ 5,967	$ 3,061	$ 271	$ (28)	$ 51,666	$ 174,049	
29	Commercial	38,404	24,735	4,811	5,416	187	(30)	14,908	88,430	
30	Manufacturing	9,546	10,710	918	2,381	74	(27)	1,541	25,143	
31	Outdoor lighting	655	66	39	22	3	(3)	77	859	
32	Total Retail billed	127,013	70,216	11,734	10,880	535	(89)	68,192	288,481	-
33	Retail unbilled	4,947	5,922	889	-	34	(352)	6,919	18,358	
34	Total Retail calendar	131,960	76,137	12,623	10,880	569	(440)	75,111	306,839	-
35	Sales for resale (requirement)	5,104							5,104	
36	**Total Quarter IV**	**$ 137,064**	**$ 76,137**	**$ 12,623**	**$ 10,880**	**$ 569**	**$ (440)**	**$ 75,111**	**$ 311,943**	-
					2025 Year-to-Date					
37	Residential	$ 314,809	$ 135,783	$ 27,157	$ 16,593	$ (553)	$ 3,435	$ 194,892	$ 692,116	
38	Commercial	156,573	101,151	21,144	24,314	(291)	1,797	52,963	357,650	
39	Manufacturing	38,772	43,164	4,573	10,473	(89)	488	5,736	103,119	
40	Outdoor lighting	2,621	237	125	76	(3)	24	229	3,310	
41	Total Retail billed	512,776	280,335	52,999	51,457	(936)	5,745	253,819	1,156,195	-
42	Retail unbilled	1,953	1,571	889	(1,856)	236	(493)	2,921	5,220	
43	Total Retail calendar	514,728	281,906	53,888	49,600	(700)	5,252	256,740	1,161,415	-
44	Sales for resale (requirement)	21,713	-	-	-	-	-	-	21,713	
45	**Total Year-to-Date**	**$ 536,441**	**$ 281,906**	**$ 53,888**	**$ 49,600**	**$ (700)**	**$ 5,252**	**$ 256,740**	**$ 1,183,128**	-

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

		Kilowatt-Hours Delivered		Average Number of Customers
			2026 Quarter I	
1	Residential	1,027,743		465,047
2	Commercial	803,375		79,524
3	Manufacturing	304,919		2,650
4	Outdoor lighting	2,715		715
5	Total Retail billed	2,138,752		547,936
6	Retail unbilled	(71,481)		-
7	Total Retail calendar	2,067,271		547,936
8	Sales for resale (requirement)	48,792		13
9	**Total Quarter I**	**2,116,063**		**547,949**
			2026 Quarter II	
10	Residential	767,924		465,785
11	Commercial	716,542		79,621
12	Manufacturing	317,634		2,638
13	Outdoor lighting	1,878		714
14	Total Retail billed	1,803,978		548,758
15	Retail unbilled	29,959		-
16	Total Retail calendar	1,833,937		548,758
17	Sales for resale (requirement)	72,218		11
18	**Total Quarter II**	**1,906,155**		**548,769**
			2026 Quarter III	
19	Residential			
20	Commercial			
21	Manufacturing			
22	Outdoor lighting			
23	Total Retail billed	-		
24	Retail unbilled			
25	Total Retail calendar			
26	Sales for resale (requirement)			
27	**Total Quarter III**	**-**		
			2026 Quarter IV	
28	Residential			
29	Commercial			
30	Manufacturing			
31	Outdoor lighting			
32	Total Retail billed	-		
33	Retail unbilled			
34	Total Retail calendar			
35	Sales for resale (requirement)			
36	**Total Quarter IV**	**-**		
			2026 Year-to-Date	
37	Residential	1,795,667		465,416
38	Commercial	1,519,917		79,573
39	Manufacturing	622,553		2,644
40	Outdoor lighting	4,593		715
41	Total Retail billed	3,942,730		548,348
42	Retail unbilled	(41,522)		-
43	Total Retail calendar	3,901,208		548,348
44	Sales for resale (requirement)	121,010		13
45	**Total Year-to-Date**	**4,022,218**		**548,361**

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

		Kilowatt-Hours Delivered	Average Number of Customers
		2025 Quarter I	
1	Residential	993,137,692	460,990
2	Commercial	783,827,129	78,940
3	Manufacturing	312,604,442	2,683
4	Outdoor lighting	2,731,850	725
5	Total Retail billed	2,092,301,113	543,338
6	Retail unbilled	(62,113,350)	-
7	Total Retail calendar	2,030,187,763	543,338
8	Sales for resale (requirement)	49,781,000	11
9	**Total Quarter I**	**2,079,968,763**	**543,349**
		2025 Quarter II	
10	Residential	744,245,236	462,030
11	Commercial	704,659,857	79,103
12	Manufacturing	319,362,439	2,682
13	Outdoor lighting	1,881,988	723
14	Total Retail billed	1,770,149,520	544,538
15	Retail unbilled	45,939,970	
16	Total Retail calendar	1,816,089,490	544,538
17	Sales for resale (requirement)	72,855,000	11
18	**Total Quarter II**	**1,888,944,490**	**546,258**
		2025 Quarter III	
19	Residential	981,327,000	463,013
20	Commercial	826,834,000	79,266
21	Manufacturing	364,333,000	2,674
22	Outdoor lighting	2,069,000	720
23	Total Retail billed	2,174,563,000	545,673
24	Retail unbilled	(113,923,000)	-
25	Total Retail calendar	2,060,640,000	545,673
26	Sales for resale (requirement)	105,631,000	11
27	**Total Quarter III**	**2,166,271,000**	**545,684**
		2025 Quarter IV	
28	Residential	806,952,910	464,024
29	Commercial	730,681,140	79,412
30	Manufacturing	321,908,990	2,663
31	Outdoor lighting	2,932,420	718
32	Total Retail billed	1,862,475,460	546,817
33	Retail unbilled	137,169,130	-
34	Total Retail calendar	1,999,644,590	546,817
35	Sales for resale (requirement)	49,776,000	12
36	**Total Quarter IV**	**2,049,420,590**	**546,829**
		2025 Year-to-Date	
37	Residential	3,525,662,838	461,510
38	Commercial	3,046,002,126	79,022
39	Manufacturing	1,318,208,871	2,683
40	Outdoor lighting	9,615,258	725
41	Total Retail billed	7,899,489,093	543,939
42	Retail unbilled	7,072,750	-
43	Total Retail calendar	7,906,561,843	543,939
44	Sales for resale (requirement)	278,043,000	11
45	**Total Year-to-Date**	**8,184,604,843**	**543,950**