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Yi-An Chen
Director, Revenue Requirements

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August 15, 2024

Daniel Goldner, Chair
New Hampshire Public Utilities Commission
21 S. Fruit St., Suite 10
Concord, New Hampshire 03301-2429

Re: Chapter PUC 300 Rules for Electric Service
Part PUC 308 Forms Required by all Utilities
Form F-1

Dear Chair Goldner:

Public Service Company of New Hampshire d/b/a Eversource Energy (Eversource) is submitting the following pursuant to the requirements of Chapter Puc 300 Rules for Electric Service.

An original of Eversource's NHPUC Form F-1 consisting of three schedules: Calculation of Per Books Rate of Return, Current Cost of Capital, and Sales by Customer Class and supporting detail for the 12-month period ending June 30, 2024. An index of the Form F-1 is included for your convenience.

One copy of Eversource's Form F-1 was filed electronically with the NHPUC, and the second copy is included with this filing letter.

If you have any questions, please feel free to contact me.

Very truly yours,

Yi-An Chen
Director, Revenue Requirements

cc: S. Gagnon
D.W. Foley
T. Frantz, NHDOE
D. Kreis, NHOCA

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

NHPUC Form F-1

Second Quarter 2024

INDEX

Schedule 1 - Calculation of Per Books Rate of Return (3 pages)

Schedule 2 - Current Cost of Capital (1 page)

Schedule 3 - Sales by Customer Class (4 pages)

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 1

CALCULATION OF PER BOOKS RATE OF RETURN

(Thousands of Dollars, Excluding Percentage Data)

Twelve Months Ending: June 30, 2024

	Distribution	Retail Transmission	Transmission (1)	Stranded Costs	Generation/ Default Energy Service/ Eliminations	Total Company	Reference
1 Net Operating Income (1)	91,472	(602)	150,474	10,589	7,358	259,291	Schedule 1, Page 2, Line 21
2 5 Qtr. Average Rate Base	1,694,009	(9,726)	1,863,071	46,982	99	3,594,435	Schedule 1, Page 3, Line 12
3 Rate of Return (ROR)	5.40%	N/A	8.08%	N/A	N/A	7.21%	Line 1 / Line 2
4 Less: Short-Term and Long-term Debt (2)	1.75%		1.63%			1.75%	Schedule 2, Page 1, Line 26
5 Equity Component of Rate of Return	3.65%	N/A	6.45%	N/A	N/A	5.46%	Line 3 - Line 4
6 Equity Percentage--Debt to Equity Ratio	57.01%		59.00%			57.01%	Schedule 2, Page 1, Line 21
7 Return on Equity (ROE)	6.40%	N/A	10.93%	N/A	N/A	9.58%	Line 5 / Line 6

8 Amounts shown above may not add due to rounding.

9 (1) PSNH's Transmission segment (6T) provides wholesale transmission services and is regulated by the FERC. The ROE for transmission is unrelated to the ROE for PSNH distribution as the transmission ROE is a product of exclusive federal jurisdiction, and not considered in New Hampshire state rate cases nor included in distribution base rates.

10 (2) Long Term Debt only for Transmission business segment

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

OPERATING INCOME STATEMENT (1)

(Thousands of Dollars)

Twelve Months Ending: June 30, 2024

	Distribution	Retail Transmission	Transmission	Stranded Costs	Generation/ Default Energy Service/ Eliminations (2)	Total Company
1 Operating Revenues	460,640	223,798	355,534	128,718	122,530	1,291,220
2 Operating Expenses						
3 Production Expenses	88	29	-	43,691	315,148	358,956
4 Transmission Expenses	19	224,620	26,997	-	(226,064)	25,572
5 Distribution Expenses	95,064	0	47	368	14,244	109,723
6 Customer Accounting	31,836	-	0	43,544	5,327	80,706
7 General Administrative	68,563	-	28,378	(5,982)	(908)	90,052
8 Other	-	-	-	-	-	-
9 Sub-Total	195,570	224,649	55,422	81,621	107,747	665,010
10 Depreciation	96,431	-	59,040	-	-	155,472
11 Amortization of Depletion of Utility Plant	803	-	93	-	-	896
12 Regulatory Debits	14,841	-	(237)	38,151	6,166	58,921
13 Regulatory Credits	247	-	-	-	-	247
14 Taxes Other Than Income Taxes	48,525	-	44,148	-	1,259	93,932
15 Federal Income Taxes	(34,594)	(1,401)	2,467	11,483	(0)	(22,045)
16 Income Taxes - Other	(17,228)	(532)	(1,038)	4,456	(0)	(14,341)
18 Deferred Income Taxes, net	64,574	1,684	45,164	(17,581)	-	93,841
19 Investment Tax Credit Adjustments	(4)	-	(0)	-	-	(4)
20 Gain on Disposal of Utility Plant	-	-	-	-	-	-
21 Total Operating Expenses	369,168	224,400	205,060	118,130	115,172	1,031,929
22 Net Operating Income	\$ 91,472	\$ (602)	\$ 150,474	\$ 10,589	\$ 7,358	\$ 259,291

23 (1) Business segmentation of income statement revenues and expenses is supported by detailed journal entry or transaction data which is summarized by automated systems which can produce segmented income statements.

24 (2) Eliminations is primarily inter-segment eliminations between the Transmission and Distribution segments.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY
SCHEDULE 1 (continued)
FIVE QUARTER AVERAGE RATE BASE BY SEGMENT (1)
(Thousands of Dollars)

Five Quarter Average at June 30, 2024

COMPONENTS OF RATE BASE	Distribution	Retail Transmission	Transmission	Stranded Costs	Generation/ Default Energy Service/ Eliminations	Total Company	Reference
1 Electric Plant In Service	2,745,170	-	2,457,292	-	-	\$ 5,202,462	Company actuals
2 Less: Accumulated Provision for Depreciation	(704,629)	-	(298,449)	7	-	(1,003,071)	Company actuals
3 Plant Held For Future Use (Transmission only)	-	-	15,235	-	-	15,235	Company actuals
4 Net Utility Plant	2,040,541	-	2,174,079	7	-	4,214,627	Sum Lines 1 through 3
5 Plus: Working Capital Allowance (2)	12,675	(9,727)	6,833	-	-	9,781	Schedule 1, Page 2, Line 9 x Working Capital %
6 Material and Supplies	38,072	-	31,335	1,499	-	70,906	Company actuals
7 Prepayments	2,498	1	820	222	99	3,640	Company actuals
8 Regulatory Assets	6,847	-	1,008	(1,355)	-	6,501	Company actuals
9 Less: Accumulated Deferred Income Taxes	(407,266)	-	(243,055)	-	-	(650,321)	Company actuals
10 Regulatory Liabilities	8,124	-	(107,949)	46,609	-	(53,216)	Company actuals
11 Customer Deposits/Advances	(7,482)	-	-	-	-	(7,482)	Company actuals
12 Total Rate Base	1,694,009	(9,726)	1,863,071	46,982	99	3,594,435	Sum Lines 4 through 11

13 (1) Business segmentation of rate base balance sheet accounts is produced quarterly at the sub-account level.

14 (2) The Working Capital Allowance is calculated as 6.48% of non-fuel O&M costs per Docket No. DE 19-057 for Distribution and 45/365 of non-fuel O&M costs for Transmission.

15 Amounts shown above may not add due to rounding.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 2

**CURRENT COST OF CAPITAL
(Thousands of Dollars, Excluding Percentage Data)**

	<u>Five Quarter Average at June 30, 2024</u>	<u>Reference</u>
1 1. Equity		
2 Cost of Common Equity	6.40%	Schedule 1, Page 1, Line 7
3 Weighted Cost of Equity	3.65%	Line 2 x Line 21
4 2. Short-Term and Long-term Debt (excludes Rate Reduction Bonds)		
5 Principal Balance (\$000s)		
6 Short Term Debt	168,380	Company actuals
7 Long Term Debt, net of issuance expense	1,561,841	Company actuals
8 Total Equity	<u>2,294,617</u>	Company actuals
9 Total	4,024,838	Total Lines 6-8
10 Annual Debt Expense (\$000s)		
11 Short-Term Debt Annual Expense	8,524	Company actuals
12 Long-Term Debt Annual Expense	<u>61,969</u>	Company actuals
13 Total Short-Term and Long-Term Debt Annual Expense	70,493	Line 11 + Line 12
14 Cost of Debt (%)		
15 Short-Term Debt Effective Interest Rate	5.06%	Line 11 / Line 6
16 Long-Term Debt Effective Interest Rate	<u>3.97%</u>	Line 12 / Line 7
17 Short-Term and Long-Term Debt Effective Interest Rate	4.07%	Line 13 / (Line 6 + Line 7)
18 Capitalization Percentage		
19 Short Term Debt	4.18%	Line 6 / Line 9
20 Long Term Debt, net of issuance expense	38.81%	Line 7 / Line 9
21 Total Equity	<u>57.01%</u>	Line 8 / Line 9
22 Total	100.00%	Total Lines 19-21
23 Weighted Average Cost of Capital		
24 Short-Term Debt Weighted Avg Effective Int Rate	0.21%	Line 15 x Line 19
25 Long-Term Debt Weighted Avg Effective Int Rate	<u>1.54%</u>	Line 16 x Line 20
26 Short-Term and Long-Term Debt Weighted Avg Effective Int Rate	1.75%	Line 24 + Line 25
27 Weighted Cost of Capital	5.40%	Line 3 + Line 26
28 3. Preferred Stock		
29 There are no issues of preferred stock outstanding	N/A	

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER

		Revenue (Thousands of Dollars)							
		Distribution	Transmission	Stranded Cost	System Benefits	RRA	PPAM	Energy Service	Total
		2024 Quarter I							
1	Residential	\$ 67,228	\$ 26,703	\$ 8,536	\$ 5,372	\$ 419	\$ 2,414	\$ 62,012	\$ 172,684
2	Small commercial and industrial (1)	23,673	10,825	3,908	3,741	133	785	13,918	56,982
3	Large commercial and industrial (1)	15,995	16,514	4,824	6,087	103	615	5,568	49,707
4	Outdoor lighting	1,550	130	80	57	4	24	259	2,105
5	Total Retail billed	108,447	54,172	17,348	15,257	659	3,837	81,758	281,478
6	Retail unbilled	(1,766)	(1,603)	1,787	-	(18)	(114)	(8,192)	(9,905)
7	Total Retail calendar	106,681	52,569	19,136	15,257	641	3,724	73,566	271,573
8	Sales for resale (requirement)	893	0	-	-	-	-	1	893
9	Total Quarter I	\$ 107,574	\$ 52,569	\$ 19,136	\$ 15,257	\$ 641	\$ 3,724	\$ 73,567	\$ 272,467
		2024 Quarter II							
10	Residential	\$ 58,669	\$ 21,825	\$ 9,320	\$ 4,311	\$ 340	\$ 1,974	\$ 36,450	\$ 132,889
11	Small commercial and industrial (1)	23,696	10,937	4,819	3,405	187	1,090	8,989	53,121
12	Large commercial and industrial (1)	16,309	16,930	7,242	6,009	59	373	2,753	49,675
13	Outdoor lighting	1,536	89	65	39	2	15	132	1,878
14	Total Retail billed	100,209	49,780	21,447	13,763	588	3,452	48,323	237,563
15	Retail unbilled	1,684	1,744	649	-	27	109	77	4,290
16	Total Retail calendar	101,893	51,524	22,096	13,763	615	3,561	48,400	241,853
17	Sales for resale (requirement)	1,289	0	-	-	-	-	-	1,289
18	Total Quarter II	\$ 103,182	\$ 51,524	\$ 22,096	\$ 13,763	\$ 615	\$ 3,561	\$ 48,400	\$ 243,142
		2024 Quarter III							
19	Residential	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Small commercial and industrial (1)	-	-	-	-	-	-	-	-
21	Large commercial and industrial (1)	-	-	-	-	-	-	-	-
22	Outdoor lighting	-	-	-	-	-	-	-	-
23	Total Retail billed	-	-	-	-	-	-	-	-
24	Retail unbilled	-	-	-	-	-	-	-	-
25	Total Retail calendar	-	-	-	-	-	-	-	-
26	Sales for resale (requirement)	-	-	-	-	-	-	-	-
27	Total Quarter III	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		2024 Quarter IV							
28	Residential	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	Small commercial and industrial (1)	-	-	-	-	-	-	-	-
30	Large commercial and industrial (1)	-	-	-	-	-	-	-	-
31	Outdoor lighting	-	-	-	-	-	-	-	-
32	Total Retail billed	-	-	-	-	-	-	-	-
33	Retail unbilled	-	-	-	-	-	-	-	-
34	Total Retail calendar	-	-	-	-	-	-	-	-
35	Sales for resale (requirement)	-	-	-	-	-	-	-	-
36	Total Quarter IV	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		2024 Year-to-Date							
37	Residential	\$ 125,897	\$ 48,528	\$ 17,856	\$ 9,683	\$ 760	\$ 4,388	\$ 98,462	\$ 305,573
38	Small commercial and industrial (1)	47,369	21,762	8,727	7,146	319	1,874	22,907	110,103
39	Large commercial and industrial (1)	32,304	33,444	12,066	12,096	162	988	8,321	99,382
40	Outdoor lighting	3,086	219	146	96	6	39	391	3,983
41	Total Retail billed	208,656	103,952	38,795	29,020	1,247	7,290	130,081	519,041
42	Retail unbilled	(82)	141	2,436	-	9	(5)	(8,115)	(5,615)
43	Total Retail calendar	208,574	104,093	41,231	29,020	1,256	7,284	121,967	513,426
44	Sales for resale (requirement)	2,182	0	-	-	-	-	1	2,182
45	Total Year-to-Date	\$ 210,756	\$ 104,093	\$ 41,231	\$ 29,020	\$ 1,256	\$ 7,284	\$ 121,967	\$ 515,609

-1 The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER

Revenue (Thousands of Dollars)

	Distribution	Transmission	Stranded Cost	System Benefits	RRA	PPAM	Energy Service	Total
2023 Quarter I								
1 Residential	\$ 65,411	\$ 20,315	\$ 3,962	\$ 4,021	\$ 393		\$ 144,534	\$ 238,635
2 Small commercial and industrial (1)	23,421	8,501	1,564	3,563	132		38,209	75,390
3 Large commercial and industrial (1)	15,727	13,039	1,100	5,834	94		18,317	54,113
4 Outdoor lighting	1,589	105	31	58	4		684	2,450
5 Total Retail billed	106,127	41,959,641	6,656.7	13,475	623		201,744	370,587
6 Retail unbilled	(718)	(452)	1,712	-	(7)		(5,981)	(5,447)
7 Total Retail calendar	105,409	41,508	8,368	13,475	616		195,763	365,140
8 Sales for resale (requirement)	1,289	0	-	-	-		0	1,289
9 Total Quarter I	\$ 106,698	\$ 41,508	\$ 8,368	\$ 13,475	\$ 616		\$ 195,764	\$ 366,429
2023 Quarter II								
10 Residential	\$ 57,247	\$ 16,653	\$ 4,916	\$ 2,962	\$ 322		\$ 103,806	\$ 185,906
11 Small commercial and industrial (1)	23,568	8,608	2,671	3,347	139		29,432	67,764
12 Large commercial and industrial (1)	16,140	13,816	2,777	6,103	102		7,118	46,056
13 Outdoor lighting	1,446	67	42	37	2		400	1,995
14 Total Retail billed	98,401	39,143	10,407	12,449	565		140,756	301,722
15 Retail unbilled	(544)	(80)	(92)	-	(2)		(10,290)	(11,008)
16 Total Retail calendar	97,857	39,064	10,315	12,449	564		130,466	290,714
17 Sales for resale (requirement)	1,206	0	-	-	-		0	1,206
18 Total Quarter II	\$ 99,063	\$ 39,064	\$ 10,315	\$ 12,449	\$ 564		\$ 130,467	\$ 291,920
2023 Quarter III								
19 Residential	\$ 68,565	\$ 21,649	\$ 6,381	\$ 4,944	\$ 424		\$ 97,257	\$ 199,220
20 Small commercial and industrial (1)	26,787	9,978	3,157	3,943	165		22,556	66,585
21 Large commercial and industrial (1)	17,798	15,406	3,133	6,783	113		4,291	47,523
22 Outdoor lighting	1,659	84	51	47	3		318	2,162
23 Total Retail billed	114,808	47,117	12,722	15,717	705		124,422	315,491
24 Retail unbilled	29	(449)	(85)	-	2		(11,215)	(11,718)
25 Total Retail calendar	114,837	46,668	12,637	15,717	707		113,207	303,772
26 Sales for resale (requirement)	1,308	0	-	-	-		0	1,308
27 Total Quarter III	\$ 116,145	\$ 46,668	\$ 12,637	\$ 15,717	\$ 707		\$ 113,207	\$ 305,081
2023 Quarter IV								
28 Residential	\$ 59,598	\$ 21,539	\$ 5,251	\$ 4,112	\$ 353	\$ 1,663	\$ 61,290	\$ 153,806
29 Small commercial and industrial (1)	23,509	10,396	2,677	3,351	141	663	14,509	55,247
30 Large commercial and industrial (1)	16,325	16,629	2,804	5,917	82	535	3,342	45,633
31 Outdoor lighting	1,557	138	69	62	7	13	352	2,198
32 Total Retail billed	100,988	48,702	10,801	13,443	583	2,874	79,493	256,883
33 Retail unbilled	1,613	3,521	393	-	5	4,138	5	9,675
34 Total Retail calendar	102,602	52,223	11,194	13,443	588	7,012	79,498	266,559
35 Sales for resale (requirement)	1,505	0	-	-	-	-	0	1,506
36 Total Quarter IV	\$ 104,107	\$ 52,223	\$ 11,194	\$ 13,443	\$ 588	\$ 7,012	\$ 79,498	\$ 268,064
2023 Year-to-Date								
37 Residential	\$ 250,821	\$ 80,155	\$ 20,510	\$ 16,039	\$ 1,493	\$ 1,663	\$ 406,887	\$ 777,567
38 Small commercial and industrial (1)	97,284	37,482	10,069	14,204	576	663	104,707	264,985
39 Large commercial and industrial (1)	65,989	58,890	9,814	24,637	392	535	33,068	193,325
40 Outdoor lighting	6,231	394	193	203	16	13	1,754	8,806
41 Total Retail billed	420,325	176,922	40,586	55,083	2,477	2,874	546,416	1,244,682
42 Retail unbilled	380	2,541	1,927	-	(2)	4,138	(27,481)	(18,497)
43 Total Retail calendar	420,705	179,463	42,514	55,083	2,475	7,012	518,934	1,226,185
44 Sales for resale (requirement)	5,308	0	-	-	-	-	1	5,309
45 Total Year-to-Date	\$ 426,013	\$ 179,463	\$ 42,514	\$ 55,083	\$ 2,475	\$ 7,012	\$ 518,936	\$ 1,231,495

-1 The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
2024 Quarter I		
1 Residential	908,331,836	458,383
2 Small commercial and industrial*	413,294,738	79,462
3 Large commercial and industrial*	671,777,577	1,604
4 Outdoor lighting	6,396,887	727
5 Total Retail billed	1,999,801,038	540,176
6 Retail unbilled	(9,904,677)	-
7 Total Retail calendar	1,989,896,361	540,176
8 Sales for resale (requirement)	4,680	1
9 Total Quarter I	1,989,901,041	540,177
2024 Quarter II		
10 Residential	742,014,484	459,365
11 Small commercial and industrial*	375,922,910	79,762
12 Large commercial and industrial*	662,282,298	1,589
13 Outdoor lighting	4,393,083	728
14 Total Retail billed	1,784,612,775	541,444
15 Retail unbilled	4,290,044	-
16 Total Retail calendar	1,788,902,818	541,444
17 Sales for resale (requirement)	1,400	1
18 Total Quarter II	1,788,904,218	541,445
2024 Quarter III		
19 Residential	-	-
20 Small commercial and industrial*	-	-
21 Large commercial and industrial*	-	-
22 Outdoor lighting	-	-
23 Total Retail billed	-	-
24 Retail unbilled	-	-
25 Total Retail calendar	-	-
26 Sales for resale (requirement)	-	-
27 Total Quarter III	-	-
2024 Quarter IV		
28 Residential	-	-
29 Small commercial and industrial*	-	-
30 Large commercial and industrial*	-	-
31 Outdoor lighting	-	-
32 Total Retail billed	-	-
33 Retail unbilled	-	-
34 Total Retail calendar	-	-
35 Sales for resale (requirement)	-	-
36 Total Quarter IV	-	-
2024 Year-to-Date		
37 Residential	1,650,346,320	458,874
38 Small commercial and industrial*	789,217,647	79,612
39 Large commercial and industrial*	1,334,059,875	1,597
40 Outdoor lighting	10,789,971	727
41 Total Retail billed	3,784,413,813	540,810
42 Retail unbilled	(5,614,634)	-
43 Total Retail calendar	3,778,799,179	540,810
44 Sales for resale (requirement)	6,080	1
45 Total Year-to-Date	3,778,805,259	540,811

* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
2023 Quarter I		
1 Residential	868,438,575	455,164
2 Small commercial and industrial*	397,280,150	78,628
3 Large commercial and industrial*	650,104,586	1,577
4 Outdoor lighting	6,507,047	731
5 Total Retail billed	1,922,330,357	536,100
6 Retail unbilled	-	-
7 Total Retail calendar	1,922,330,357	536,100
8 Sales for resale (requirement)	1,800	1
9 Total Quarter I	1,922,332,157	536,101
2023 Quarter II		
10 Residential	711,593,919	455,483
11 Small commercial and industrial*	369,707,337	78,906
12 Large commercial and industrial*	672,388,366	1,583
13 Outdoor lighting	4,174,612	674
14 Total Retail billed	1,757,864,233	536,646
15 Retail unbilled	(12,439,786)	-
16 Total Retail calendar	1,745,424,448	536,646
17 Sales for resale (requirement)	1,240	1
18 Total Quarter II	1,745,425,688	536,647
2023 Quarter III		
19 Residential	922,189,458	455,683
20 Small commercial and industrial*	435,954,684	79,092
21 Large commercial and industrial*	747,749,647	1,583
22 Outdoor lighting	5,230,456	782
23 Total Retail billed	2,111,124,246	537,140
24 Retail unbilled	(21,193,485)	-
25 Total Retail calendar	2,089,930,761	537,140
26 Sales for resale (requirement)	1,480	1
27 Total Quarter III	2,089,932,241	537,141
2023 Quarter IV		
28 Residential	759,032,405	457,316
29 Small commercial and industrial*	370,221,032	79,290
30 Large commercial and industrial*	652,797,008	1,581
31 Outdoor lighting	6,922,864	728
32 Total Retail billed	1,788,973,309	538,915
33 Retail unbilled	10,472,303	1
34 Total Retail calendar	1,799,445,611	538,916
35 Sales for resale (requirement)	1,640	-
36 Total Quarter IV	1,799,447,251	538,916
2023 Year-to-Date		
37 Residential	3,261,254,357	455,912
38 Small commercial and industrial*	1,573,163,202	78,979
39 Large commercial and industrial*	2,723,039,607	1,581
40 Outdoor lighting	22,834,978	729
41 Total Retail billed	7,580,292,145	537,201
42 Retail unbilled	(23,160,968)	-
43 Total Retail calendar	7,557,131,177	537,201
44 Sales for resale (requirement)	6,160	1
45 Total Year-to-Date	7,557,137,337	537,202

* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).